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Also admitted in Massachusetts

March 20, 2023

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 23-03-EL – 2023 Annual Retail Rate Filing Rhode Island Energy Corrections

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company"), enclosed please find the Company's correction to its 2023 Retail Rate Filing. This filing contains corrections to the following schedules:

- Schedule NECO-1: Summary of Proposed Rates Effective April 1, 2023 through March 31, 2024
- Schedule NECO-2: LRS Reconciliation for the period January 2022 through December 2022
- Schedule NECO-3: Calculation of LRS Adjustment Factors
- Schedule NECO-4: Calculation of LRS Administrative Cost Factors
- Schedule NECO-5: LRS Administrative Cost Adjustment Reconciliation for the period January 2022 through December 2022
- Schedule NECO-7: Calculation of LRS Administrative Cost Reconciliation Adjustment Factors
- Schedule NECO-15: Calculation of Net Metering Charge
- Schedule NECO-17: LTCRER Reconciliation and Calculation of Proposed LTC Factor
- Schedule NECO-18: Typical Bill Analysis

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These corrections result in updates to the following factors:

- LRS Adjustment Factor (Residential and Industrial)
- LRS Administrative Cost Factor (Industrial)

After the Company discussed the Capacity Costs with the Division of Public Utilities and Carriers ("Division") on Thursday, March 16th, the Company discovered an error in the classification of Capacity Costs between rate classes. Capacity Costs were incorrectly classified as an expense to the Industrial rate class rather than the Residential rate class. The Company is therefore filing a revision to the following affected Schedules:

- Schedule NECO-1: Summary of Proposed Rates Effective April 1, 2023 through March 31, 2024
- Schedule NECO-2: LRS Reconciliation for the period January 2022 through December 2022
- Schedule NECO-3: Calculation of LRS Adjustment Factors
- Schedule NECO-4: Calculation of LRS Administrative Cost Factors
- Schedule NECO-5: LRS Administrative Cost Adjustment Reconciliation for the period January 2022 through December 2022
- Schedule NECO-7: Calculation of LRS Administrative Cost Reconciliation Adjustment Factors
- Schedule NECO-18: Typical Bill Analysis

The revision results in an updated proposed Last Resort Adjustment Factor that is higher than that which was originally proposed for Residential¹ and lower than that which was originally proposed for Industrial,² and an updated proposed Last Resort Service Administrative Cost Factor that is unchanged for Residential³ and is lower than that which was originally proposed for Industrial.⁴ These revised factors are utilized in the Company's revised bill impact analysis presented in Schedule NECO-18.

¹ The updated proposed Last Resort Adjustment Factor for Residential customers is \$0.00388/kWh whereas it was originally proposed to be \$0.00334/kWh.

 $^{^2}$ The updated proposed Last Resort Adjustment Factor for Industrial customers is 0.00057/kWh whereas it was originally proposed to be 0.00132/kWh.

³ For Residential, the revision does not result in a Last Resort Service Administrative Cost Factor different than that which was originally proposed.

⁴ The updated proposed Last Resort Service Administrative Cost Factor for Industrial is \$0.00780/kWh whereas it was originally proposed to be \$0.00783/kWh.

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Additionally, when calculating its Net Metering Charge for the Company's February 15, 2023 filing, the Company inadvertently omitted a December 2022 Forfeited Performance Guarantee Deposit (PGD) of \$31,950 for a customer that withdrew from the interconnection process. Including this forfeited PGD reduces the amount to be recovered from customers from \$46,070,988 to \$46,039,038. This correction requires a revision to Schedule NECO-15. It does not, however, result in a change to the proposed Net Metering factor. Hence, the revision has no impact on the Company's bill impact analysis.

Finally, in its March 2, 2023, response to Division 1-10, the Company stated that it had determined that it had inadvertently omitted actual Forward Capacity Market (FCM) administrative expenses in 2022. Including these originally omitted expenses, actual FCM Administrative Expenses for 2022 are \$2,668, equal to costs of \$6,476 offset by a June 2022 reclassification of vendor expense of (\$3,808). The inclusion of the updated FCM Admin Expense for 2022 in the calculation of the Proposed LTC Recovery Reconciliation Factor is provided in a revision to Schedule NECO-17.⁶ As stated in the Company's response to Division 1-10, the revision does not result in a change to the proposed LTC Recovery Reconciliation Charge.⁷ Hence, the revision has no impact on the Company's bill impact analysis.

Including the corrections discussed above as well as the other unaffected proposed rate adjustments for usage on and after April 1, 2023, the net monthly bill impact for a typical residential electric customer would be an increase of \$5.35, or 3.6%, from \$147.90 to \$153.25.8

As part of this filing, and in accordance with PUC Order No. 22650,⁹ the Company is submitting to the Division 3 Excel files in electronic form representing working papers with all formulas intact for the affected schedules.

The Company considers the corrected Excel file, entitled "2_NECO-2-5 and 7-8 LRS_CONFIDENTIAL", to be confidential and is seeking confidential treatment in accordance with 810-RICR-00-00-1.3(H)(3). In support of this request, please see the enclosed Motion for

⁵ Schedule NECO-15 and Schedule NECO-15 – Corrected both calculate a Net Metering Charge of \$0.00628/kWh.

⁶ A revised version of Schedule NECO-17 had previously been provided by the Company as Attachment DIV 1-10.

⁷ Schedule NECO-17 and Schedule NECO-17 – Corrected both calculate an LTC Recovery Reconciliation Charge of \$0.00086/kWh.

⁸ In its February 15, 2023 filing, the net monthly bill impact for a typical residential customer was an increase of \$5.07, or 3.4%, from \$147.90 to \$152.97. Given the nature of the corrections described herein, the bill impacts are lower than originally presented for Industrial customers and unchanged for Commercial customers.

⁹ See Docket Nos. 4559 and 4556 (written order issued January 11, 2017).

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Protective Treatment. Pursuant to 810-RICR-00-00-1.3(H)(2), the Company requests a preliminary finding that the Excel file entitled "2_NECO-2-5 and 7-8 LRS_CONFIDENTIAL" is exempt from the public disclosure requirements of the Access to Public Records Act, R.I. Gen. Laws § 38-2-1 et seq.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Very truly yours,

Leticia C. Pimentel

Leticia Pimentel

Enclosure

cc: Docket 23-03-EL Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

March 20, 2023

Rhode Island Energy – 2023 Annual Retail Rate Filing - Docket No. 23-03-EL Service List Updated 2/21/2023

Name/Address	E-mail Distribution	Phone
The Narragansett Electric Company	AMarcaccio@pplweb.com;	401-784-4263
d/b/a Rhode Island Energy	COBrien@pplweb.com;	
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Green Development Matt Sullivan	ms@green-ri.com;	

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

)	
)	
In Re: 2023 Annual Retail Rate Filing)	Docket No. 23-03-EL
)	
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MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A RHODE ISLAND ENERGY FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company") hereby requests that the Public Utilities Commission ("PUC") grant protection from public disclosure certain confidential information submitted by the Company in the above referenced docket. The reasons for the protective treatment are set forth herein.

The record that is the subject of this Motion that requires protective treatment from public disclosure is the Excel file entitled "2_NECO-2-5 and 7-8 LRS_CONFIDENTIAL" (referred to herein as "Confidential Excel File") that was filed by the Company on March 20, 2023 as part of the Company's correction to its 2023 Annual Retail Rate Filing. Rhode Island Energy requests protective treatment of this record in accordance with R.I. Gen. Laws § 38-2-2-(4)(B).

I. LEGAL STANDARD

For matters before the PUC, a claim for protective treatment of information is governed by the policy underlying the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1 et seq. See 810-RICR-00-00-1.3(H)(1). Under APRA, any record received or maintained by a state or local governmental agency in connection with the transaction of official business is considered public unless such record falls into one of the exemptions specifically identified by APRA.

See R.I. Gen. Laws §§ 38-2-3(a) and 38-2-2(4). Therefore, if a record provided to the PUC falls within one of the designated APRA exemptions, the PUC is authorized to deem such record confidential and withhold it from public disclosure.

II. BASIS FOR CONFIDENTIALITY

The Confidential Excel File that is the subject of this Motion is exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(B) as "[t]rade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature." The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information is likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal v. Convention Center Authority, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

The Confidential Excel File consists of financial and commercial information. Rhode Island Energy would customarily not release this information to the public and its submission of the Excel file stems from PUC Order No. 22650,¶ 3, which provides that "The Narragansett Electric Company ... shall submit all work papers in support of the retail rate filing to the Division in electronic form, with all formulas intact, at the same time it makes its filing with the PUC." Accordingly, Rhode Island Energy is providing the Confidential Attachments to fulfill its regulatory responsibilities.

In addition, the release of the Excel file is likely to cause substantial harm to the

competitive position of Rhode Island Energy. The Excel file includes sensitive information

regarding commercial solicitations and other commercial details regarding the Company's Last

Resort Service ("LRS"). Disclosing this information to the public could harm the competitiveness

of the Company's solicitations and, ultimately, harm customers. For example, if the solicitation

and bid details in the Excel file were disclosed to the public, potential suppliers could learn details

of how many and which suppliers are awarded contracts. Similarly, potential suppliers could

identify the lowest bids, which could result in them raising their bids in future requests for

proposals. Both of these scenarios would raise costs for the Company and its LRS customers. The

Company also notes that the PUC has afforded confidential treatment to this filing for prior years.

III. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant this

motion for protective treatment of the Confidential Excel File.

Respectfully submitted,

The Narragansett Electric Company

d/b/a Rhode Island Energy

By its attorney,

Leticia Pimentel (#9332)

Leticia Pimentel

Robinson & Cole LLP

One Financial Plaza, 14th Floor

Providence, RI 02903

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THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-03-EL 2023 ANNUAL RETAIL RATE FILING WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK

Schedule NECO-1 - Corrected

Summary of Proposed Rates Effective April 1, 2023 through March 31, 2024

The Narragansett Electric Company Summary of Proposed Rate Changes for April 1, 2023

		Resort	Resort Service	Base	Transition	Net	
	Rate	Adjustment	Administrative	Transition	Adjustment	Transition	
	Class	Factor (1)	Cost Factor (2)	Charge/(Credit)	Charge/(Credit)	Charge/(Credit)	
		(a)	(b)	(c)	(d)	(e)	
		Schedule NECO-3 - Corrected	Schedule NECO-4 - Corrected		Schedule NECO-9	(c) + (d)	
(1)	A-16	\$0.00388	\$0.00383	\$0.00000	\$0.00021	\$0.00021	
(2)	A-60	\$0.00388	\$0.00383	\$0.00000	\$0.00021	\$0.00021	
(3)	C-06	\$0.00265	\$0.00375	\$0.00000	\$0.00021	\$0.00021	
(4)	G-02 per kWh	\$0.00265	\$0.00375	\$0.00000	\$0.00021	\$0.00021	
(5)	G-32/B-32 per kWh	\$0.00057	\$0.00780	\$0.00000	\$0.00021	\$0.00021	
(6)	Streetlights	\$0.00265	\$0.00375	\$0.00000	\$0.00021	\$0.00021	
(7)	X-01 per kWh	\$0.00057	\$0.00780	\$0.00000	\$0.00021	\$0.00021	
		Base	Transmission	Transmission	Net	Net	
	Rate	Transmission	Adjustment Factor	Uncollectible	Transmission	Metering	LTCREF
	Class	Charge	Charge/(Credit)	<u>Factor</u>	Charge	<u>Surcharge</u>	<u>Charge</u>
		(f)	(g)	(h)	(i)	(j)	(k)
		Schedule NECO-10	Schedule NECO-12	Schedule NECO-13	(f) + (g) + (h)	Schedule NECO-15 - Corrected	Schedule NEC Corrected

		Base	Transmission	Transmission	Net	Net	
	Rate	Transmission	Adjustment Factor	Uncollectible	Transmission	Metering	LTCRER
	Class	<u>Charge</u>	Charge/(Credit)	<u>Factor</u>	Charge	Surcharge	<u>Charge</u>
		(f)	(g)	(h)	(i)	(j)	(k)
		Schedule NECO-10	Schedule NECO-12	Schedule NECO-13	(f) + (g) + (h)	Schedule NECO-15 - Corrected	Schedule NECO-17 - Corrected
(8)	A-16	\$0.03115	\$0.00183	\$0.00044	\$0.03342	\$0.00628	\$0.00086
(9)	A-60	\$0.03115	\$0.00183	\$0.00044	\$0.03342	\$0.00628	\$0.00086
(10)	C-06	\$0.03129	(\$0.00388)	\$0.00029	\$0.02770	\$0.00628	\$0.00086
(11)	G-02 per kWh	\$0.01011	(\$0.00594)	\$0.00029	\$0.00446	\$0.00628	\$0.00086
	G-02 per kW	\$4.97	, ,		\$4.97		
	_						
(13)	G-32/B-32 per kWh	\$0.01124	(\$0.00123)	\$0.00032	\$0.01033	\$0.00628	\$0.00086
(14)	G-32/B-32 per kW	\$5.07			\$5.07		
(15)	Streetlights	\$0.01619	\$0.01064	\$0.00036	\$0.02719	\$0.00628	\$0.00086
(16)	X-01 per kWh	\$0.01124	(\$0.00123)	\$0.00032	\$0.01033	\$0.00628	\$0.00086
(17)	X-01 per kW	\$5.07			\$5.07		

⁽¹⁾ Effective April 1, 2023, the Company is proposing that this factor apply to all retail delivery service customers.

Last

⁽²⁾ To be included with Last Resort Service rate for billing purposes

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-03-EL 2023 ANNUAL RETAIL RATE FILING WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK

Schedule NECO-2 - Corrected

Last Resort Service Reconciliation for the period January 2022 through December 2022

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-2 - Corrected Page 1 of 10

The Narragansett Electric Company LAST RESORT SERVICE RECONCILIATION For the Period January 1, 2022 through December 31, 2022 BASE RECONCILIATION - ALL CLASSES

	Beginning <u>Balance</u>		LRS Revenue	LRS Expense	Monthly Over/(Under)	Ending Balance		
		(a)	(b)	(c)	(d)	(e)		
(1)	Jan-22	\$0	\$15,462,251	\$47,675,660	(\$32,213,409)	(\$32,213,409)		
(2)	Feb-22	(\$32,213,409)	\$38,625,832	\$38,102,023	\$523,809	(\$31,689,600)		
(3)	Mar-22	(\$31,689,600)	\$33,399,928	\$28,709,541	\$4,690,387	(\$26,999,213)		
(4)	Apr-22	(\$26,999,213)	\$27,018,168	\$25,491,027	\$1,527,141	(\$25,472,072)		
(5)	May-22	(\$25,472,072)	\$19,501,894	\$23,779,523	(\$4,277,629)	(\$29,749,701)		
(6)	Jun-22 (\$29,749,701)		\$20,159,675	\$22,643,512	(\$2,483,837)	(\$32,233,538)		
(7)	Jul-22	(\$32,233,538)	\$27,599,621	\$37,122,303	(\$9,522,682)	(\$41,756,220)		
(8)	Aug-22	(\$41,756,220)	\$34,238,848	\$34,838,578	(\$599,730)	(\$42,355,950)		
(9)	Sep-22	(\$42,355,950)	\$29,878,859	\$21,885,768	\$7,993,091	(\$34,362,859)		
(10)	Oct-22 (\$34,362,859)		\$30,119,245	\$43,386,956	(\$13,267,711)	(\$47,630,570)		
(11)	Nov-22	(\$47,630,570)	\$46,183,628	\$44,031,203	\$2,152,425	(\$45,478,145)		
(12)	Dec-22	(\$45,478,145)	\$51,370,997	\$60,220,330	(\$8,849,333)	(\$54,327,478)		
(13)	Jan-23	(\$54,327,478)	\$37,146,577	<u>\$0</u>	\$37,146,577	(\$17,180,901)		
	Subtotal	\$0	\$410,705,523	\$427,886,424	(\$17,180,901)	(\$17,180,901)		
(14)	Remaining Balance	from Over/(Under) Recov	ery incurred during 2020			(\$995,040)		
(15)	Total Net Unbilled I	LRS Billing Adjustments				<u>\$0</u>		
(16)	Total Adjustments					<u>(\$995,040)</u>		
(17)	Ending Balance Prior to Application of Interest (\$18,175,941)							
(18)	Interest					(\$123,293)		
(19)	Ending Balance Incl	uding Interest				(\$18,299,234)		

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Sum of Final Balances on Page 8, 9 and 10, Column (g), Section 1
- (15) n/a
- (16) Line (14) + Line (15)
- (17) Ending balance, Column (e) + Line (16)
- (18) [(Beginning balance + Ending balance) \div 2] x [(0.89% x 2/12) + (1.45% x 10/12)]
- (19) Line (17) + Line (18)
- (a) Beginning balance: Sum of beginning balances, Pages 2 through 4 Column (e) from previous row
- (b) Pages 2, 3 and 4, Column (b)
- (c) Pages 2, 3 and 4, Column (c)
- (d) Column (b) Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-2 - Corrected Page 2 of 10

The Narragansett Electric Company LAST RESORT SERVICE RECONCILIATION For the Period January 1, 2022 through December 31, 2022 Base Reconciliation - By Customer Group

Residential

		Beginning			Monthly	Ending
		Balance	Revenue	Expense	Over/(Under)	Balance
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	\$0	\$11,138,003	\$33,239,752	(\$22,101,749)	(\$22,101,749)
(2)	Feb-22	(\$22,101,749)	\$26,933,380	\$26,524,661	\$408,719	(\$21,693,030)
(3)	Mar-22	(\$21,693,030)	\$23,239,313	\$19,620,415	\$3,618,898	(\$18,074,132)
(4)	Apr-22	(\$18,074,132)	\$18,893,953	\$19,069,456	(\$175,503)	(\$18,249,635)
(5)	May-22	(\$18,249,635)	\$13,386,812	\$18,048,654	(\$4,661,842)	(\$22,911,477)
(6)	Jun-22	(\$22,911,477)	\$14,455,749	\$16,423,647	(\$1,967,898)	(\$24,879,375)
(7)	Jul-22	(\$24,879,375)	\$20,803,635	\$27,250,488	(\$6,446,853)	(\$31,326,228)
(8)	Aug-22	(\$31,326,228)	\$25,993,926	\$25,494,271	\$499,655	(\$30,826,573)
(9)	Sep-22	(\$30,826,573)	\$21,982,155	\$15,243,144	\$6,739,011	(\$24,087,562)
(10)	Oct-22	(\$24,087,562)	\$20,560,300	\$30,391,529	(\$9,831,229)	(\$33,918,791)
(11)	Nov-22	(\$33,918,791)	\$32,646,785	\$30,180,684	\$2,466,101	(\$31,452,690)
(12)	Dec-22	(\$31,452,690)	\$35,645,521	\$40,952,402	(\$5,306,881)	(\$36,759,571)
(13)	Jan-23	(\$36,759,571)	\$25,481,592		\$25,481,592	(\$11,277,979)
(14)	Remaining Ba	lance from Over/(Under) Re	ecovery incurred during 20	020		(\$639,960)
(15)	Total Net Unb	illed LRS Billing Adjustmer	nts			<u>\$0</u>
(16)	Total Adjı	ustments				(\$639,960)
(17)	Ending Balance	ce Prior to Application of Int	erest			(\$11,917,939)
(18)	Interest					(\$80,843)
(19)	Ending Balance	ce Including Interest				(\$11,998,782)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance of Page 8, Column (g), Section 1
- (15) n/a
- (16) Line (14) + Line (15)
- (17) Ending balance, Column (e) + Line (16)
- (18) [(Beginning balance + Ending balance) \div 2] x [(0.89% x 2/12) + (1.45% x 10/12)]
- (19) Line (17) + Line (18)
- (a) Column (e) from previous row
- (b) Page 5, Column (a) Residential
- (c) Page 6, Column (e) Residential
- (d) Column (b) Column (c)
- $(e) \qquad Column\ (a) + Column\ (d)$

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-2 - Corrected Page 3 of 10

The Narragansett Electric Company LAST RESORT SERVICE RECONCILIATION For the Period January 1, 2022 through December 31, 2022 Base Reconciliation - By Customer Group

Commercial

		Beginning			Monthly	Ending
		Balance	Revenue	Expense	Over/(Under)	Balance
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	\$0	\$2,680,123	\$9,269,894	(\$6,589,771)	(\$6,589,771)
(2)	Feb-22	(\$6,589,771)	\$7,891,956	\$7,559,420	\$332,536	(\$6,257,235)
(3)	Mar-22	(\$6,257,235)	\$7,044,970	\$6,399,353	\$645,617	(\$5,611,618)
(4)	Apr-22	(\$5,611,618)	\$5,843,589	\$5,297,852	\$545,737	(\$5,065,881)
(5)	May-22	(\$5,065,881)	\$4,784,889	\$5,252,887	(\$467,998)	(\$5,533,879)
(6)	Jun-22	(\$5,533,879)	\$4,626,416	\$5,385,170	(\$758,754)	(\$6,292,633)
(7)	Jul-22	(\$6,292,633)	\$5,172,615	\$7,297,320	(\$2,124,705)	(\$8,417,338)
(8)	Aug-22	(\$8,417,338)	\$5,868,243	\$6,817,092	(\$948,849)	(\$9,366,187)
(9)	Sep-22	(\$9,366,187)	\$5,646,893	\$4,749,551	\$897,342	(\$8,468,845)
(10)	Oct-22	(\$8,468,845)	\$7,559,106	\$10,789,410	(\$3,230,304)	(\$11,699,149)
(11)	Nov-22	(\$11,699,149)	\$10,903,644	\$10,353,517	\$550,127	(\$11,149,022)
(12)	Dec-22	(\$11,149,022)	\$11,091,819	\$12,853,973	(\$1,762,154)	(\$12,911,176)
(13)	Jan-23	(\$12,911,176)	\$8,202,608		\$8,202,608	(\$4,708,568)
(14)	Remaining Ba	lance from Over/(Under) Re	ecovery incurred during 20	020		(\$302,703)
(15)	Total Net Unb	oilled LRS Billing Adjustmen	nts			<u>\$0</u>
(16)	Total Adj	ustments				(\$302,703)
(17)	Ending Balance	ce Prior to Application of Int	terest			(\$5,011,271)
(18)	Interest					(\$33,993)
(19)	Ending Balance	ce Including Interest				(\$5,045,264)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance of Page 9, Column (g), Section 1
- (15) n/a
- (16) Line (14) + Line (15)
- (17) Ending balance, Column (e) + Line (16)
- (18) [(Beginning balance + Ending balance) \div 2] x [(0.89% x 2/12) + (1.45% x 10/12)]
- (19) Line (17) + Line (18)
- (a) Column (e) from previous row
- (b) Page 5, Column (c) Commercial
- (c) Page 6, Column (e) Commercial
- $(d) \quad \ \ Column\ (b) Column\ (c)$
- (e) Column (a) + Column (d)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-2 - Corrected Page 4 of 10

The Narragansett Electric Company LAST RESORT SERVICE RECONCILIATION For the Period January 1, 2022 through December 31, 2022 Base Reconciliation - By Customer Group

		Beginning			Monthly	Ending	
		Balance	Revenue	Expense	Over/(Under)	Balance	
		(a)	(b)	(c)	(d)	(e)	
(1)	Jan-22	\$0	\$1,644,125	\$5,166,014	(\$3,521,889)	(\$3,521,889)	
(2)	Feb-22	(\$3,521,889)	\$3,800,496	\$4,017,942	(\$217,446)	(\$3,739,335)	
(3)	Mar-22	(\$3,739,335)	\$3,115,645	\$2,689,773	\$425,872	(\$3,313,463)	
(4)	Apr-22	(\$3,313,463)	\$2,280,626	\$1,123,719	\$1,156,907	(\$2,156,556)	
(5)	May-22	(\$2,156,556)	\$1,330,193	\$477,982	\$852,211	(\$1,304,345)	
(6)	Jun-22	(\$1,304,345)	\$1,077,510	\$834,695	\$242,815	(\$1,061,530)	
(7)	Jul-22	(\$1,061,530)	\$1,623,371	\$2,574,495	(\$951,124)	(\$2,012,654)	
(8)	Aug-22	(\$2,012,654)	\$2,376,679	\$2,527,215	(\$150,536)	(\$2,163,190)	
(9)	Sep-22	(\$2,163,190)	\$2,249,811	\$1,893,073	\$356,738	(\$1,806,452)	
(10)	Oct-22	(\$1,806,452)	\$1,999,839	\$2,206,017	(\$206,178)	(\$2,012,630)	
(11)	Nov-22	(\$2,012,630)	\$2,633,199	\$3,497,002	(\$863,803)	(\$2,876,433)	
(12)	Dec-22	(\$2,876,433)	\$4,633,657	\$6,413,955	(\$1,780,298)	(\$4,656,731)	
(13)	Jan-23	(\$4,656,731)	\$3,462,377		\$3,462,377	(\$1,194,354)	
(14)	Remaining Ba	lance from Over/(Under) Re	ecovery incurred during 20	020		(\$52,378)	
(15)	Total Net Unb	oilled LRS Billing Adjustmen	nts			<u>\$0</u>	
(16)	Total Adj	ustments				(\$52,378)	
(17)	Ending Balance Prior to Application of Interest (\$1,2						
(18)	Interest					(\$8,457)	
(19)	Ending Balance	ce Including Interest				(\$1,255,189)	

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance of Page 10, Column (g), Section 1
- (15) n/a
- (16) Line (14) + Line (15)
- (17) Ending balance, Column (e) + Line (16)
- (18) [(Beginning balance + Ending balance) \div 2] x [(0.89% x 2/12) + (1.45% x 10/12)]
- (19) Line (17) + Line (18)
- (a) Column (e) from previous row
- (b) Page 5, Column (c) Industrial
- (c) Page 6, Column (d) Industrial
- (d) Column (b) Column (c)
- $(e) \qquad Column\ (a) + Column\ (d)$

The Narragansett Electric Company LAST RESORT SERVICE RECONCILIATION For the Period January 1, 2022 through December 31, 2022

Revenue

		Residential		Commercial		Industrial			
		Total Base Revenues (a)	Base Revenues (a)	HVM <u>Discount</u> (b)	Total Base Revenues (c)	Base Revenues (a)	HVM <u>Discount</u> (b)	Total Base Revenues (c)	Grand Total Base Revenue (d)
(1)	Jan-22	\$11,138,003	\$2,680,383	(\$261)	\$2,680,123	\$1,651,268	(\$7,143)	\$1,644,125	\$15,462,251
(2)	Feb-22	\$26,933,380	\$7,892,707	(\$751)	\$7,891,956	\$3,816,900	(\$16,404)	\$3,800,496	\$38,625,832
(3)	Mar-22	\$23,239,313	\$7,045,593	(\$623)	\$7,044,970	\$3,125,091	(\$9,446)	\$3,115,645	\$33,399,928
(4)	Apr-22	\$18,893,953	\$5,844,165	(\$576)	\$5,843,589	\$2,287,730	(\$7,104)	\$2,280,626	\$27,018,168
(5)	May-22	\$13,386,812	\$4,785,446	(\$557)	\$4,784,889	\$1,335,798	(\$5,605)	\$1,330,193	\$19,501,894
(6)	Jun-22	\$14,455,749	\$4,626,846	(\$430)	\$4,626,416	\$1,082,710	(\$5,200)	\$1,077,510	\$20,159,675
(7)	Jul-22	\$20,803,635	\$5,173,156	(\$541)	\$5,172,615	\$1,633,113	(\$9,742)	\$1,623,371	\$27,599,621
(8)	Aug-22	\$25,993,926	\$5,868,892	(\$649)	\$5,868,243	\$2,387,103	(\$10,424)	\$2,376,679	\$34,238,848
(9)	Sep-22	\$21,982,155	\$5,647,483	(\$590)	\$5,646,893	\$2,259,393	(\$9,582)	\$2,249,811	\$29,878,859
(10)	Oct-22	\$20,560,300	\$7,560,354	(\$1,248)	\$7,559,106	\$2,009,766	(\$9,927)	\$1,999,839	\$30,119,245
(11)	Nov-22	\$32,646,785	\$10,904,603	(\$959)	\$10,903,644	\$2,646,937	(\$13,738)	\$2,633,199	\$46,183,628
(12)	Dec-22	\$35,645,521	\$11,094,629	(\$2,810)	\$11,091,819	\$4,660,679	(\$27,022)	\$4,633,657	\$51,370,997
(13)	Jan-23	\$25,481,592	\$8,203,563	<u>(\$954)</u>	\$8,202,608	\$3,475,106	<u>(\$12,730)</u>	\$3,462,377	\$37,146,577
(14)	Total	\$291,161,124	\$87,327,820	(\$10,949)	\$87,316,871	\$32,371,594	(\$144,066)	\$32,227,528	\$410,705,522

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (a) Monthly revenue reports
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) Residential Column (a) + Commercial Column (c) + Industrial Column (c)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-2 - Corrected Page 6 of 10

The Narragansett Electric Company LAST RESORT SERVICE RECONCILIATION For the Period January 1, 2022 through December 31, 2022

Expense

			Residential					Commercial				Industrial				
		Base Last Resort Expense	Capacity Charges	Supplier Reallocations & Other	Spot Market Purchases	Total	Base Last Resort Expense	Capacity Charges	Supplier Reallocations & Other	Spot Market Purchases	Total	Base Last Resort Expense	Capacity Charges	Supplier Reallocations & Other	Total	Grand Total Expense
		(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(f)
(2)	Jan-22	\$19,544,316	\$7,444,678	\$349,884	\$5,900,874	\$33,239,752	\$5,566,035	\$1,768,876	(\$89,438)	\$2,024,421	\$9,269,894	\$4,837,645	\$334,402	(\$6,033)	\$5,166,014	\$47,675,660
	Feb-22	\$15,772,737	\$7,458,041	\$311,870	\$2,982,013	\$26,524,661	\$4,714,032	\$1,778,708	(\$108,231)	\$1,174,911	\$7,559,420	\$3,714,809	\$320,461	(\$17,328)	\$4,017,942	\$38,102,023
	Mar-22	\$9,784,717	\$7,486,896	\$494,927	\$1,853,875	\$19,620,415	\$3,892,943	\$1,784,575	(\$148,046)	\$869,881	\$6,399,353	\$2,383,918	\$339,905	(\$34,050)	\$2,689,773	\$28,709,541
(4)	Apr-22	\$7,471,139	\$7,489,713	\$1,880,717	\$2,227,887	\$19,069,456	\$2,714,805	\$1,791,562	(\$289,663)	\$1,081,148	\$5,297,852	\$975,214	\$334,254	(\$185,749)	\$1,123,719	\$25,491,027
	May-22	\$6,905,181	\$7,401,681	\$1,363,358	\$2,378,434	\$18,048,654	\$2,581,691	\$1,754,606	(\$302,599)	\$1,219,189	\$5,252,887	\$811,136	\$366,826	(\$699,980)	\$477,982	\$23,779,523
(6)	Jun-22	\$8,430,386	\$4,870,424	\$950,959	\$2,171,878	\$16,423,647	\$2,927,228	\$1,394,367	\$96,198	\$967,377	\$5,385,170	\$1,059,962	\$253,306	(\$478,573)	\$834,695	\$22,643,512
	Jul-22	\$16,326,990	\$4,358,830	\$739,841	\$5,824,827	\$27,250,488	\$4,005,935	\$1,400,069	(\$106,486)	\$1,997,802	\$7,297,320	\$2,315,971	\$243,041	\$15,483	\$2,574,495	\$37,122,303
(8)	Aug-22	\$15,960,685	\$6,235,599	(\$34,826)	\$3,332,813	\$25,494,271	\$4,101,906	\$1,744,547	(\$18,969)	\$989,608	\$6,817,092	\$2,259,238	\$239,024	\$28,953	\$2,527,215	\$34,838,578
	Sep-22	\$7,887,744	\$5,450,053	\$52,597	\$1,852,750	\$15,243,144	\$2,733,950	\$1,354,649	\$20,600	\$640,352	\$4,749,551	\$1,669,327	\$257,146	(\$33,400)	\$1,893,073	\$21,885,768
(11)	Oct-22	\$23,463,292	\$5,063,526	\$291,155	\$1,573,556	\$30,391,529	\$8,383,920	\$1,490,232	\$35,703	\$879,555	\$10,789,410	\$1,974,541	\$265,193	(\$33,717)	\$2,206,017	\$43,386,956
	Nov-22	\$23,756,067	\$4,779,275	\$368,562	\$1,276,780	\$30,180,684	\$8,420,987	\$1,380,629	(\$51,079)	\$602,980	\$10,353,517	\$3,478,728	\$239,949	(\$221,675)	\$3,497,002	\$44,031,203
) Dec-22	\$30,811,896	\$5,941,060	\$488,255	\$3,711,191	\$40,952,402	\$9,703,933	\$1,785,730	(\$73,237)	\$1,437,547	\$12,853,973	\$6,220,709	\$332,342	(\$139,096)	\$6,413,955	\$60,220,330
) Total	\$186,115,150	\$73,979,776	\$7,257,299	\$35,086,878	\$302,439,103	\$59,747,365	\$19,428,550	(\$1,035,247)	\$13,884,771	\$92,025,439	\$31,701,198	\$3,525,849	(\$1,805,165)	\$33,421,882	\$427,886,424

⁽a) Monthly Last Resort Service invoices

⁽b) Monthly Last Resort Service invoices

⁽c) Monthly Last Resort Service invoices

⁽d) Monthly ISO New England bills

⁽e) Column (a) + Column (b) + Column (c) + Column (d)

⁽f) Residential Column (e) + Commercial Column (e) + Industrial Column (d)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-2 - Corrected Page 7 of 10

LAST RESORT SERVICE RECONCILIATION For the Period January 1, 2022 through December 31, 2022 Capacity Risk Premium and Estimated & Actual Capacity

					Risk	Estimated Capacity	Actual Capacity		
		Load		Risk	Premium	LRS Rates	Settlement	Over/(Under)	Over/(Under)
		Share %	Load (MWh)		(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
			. ,						. ,
(1)	1 22	000/	260.561		ESIDENTIAI		¢20.22	¢2.16	£922 910
(1)	Jan-22	90%	260,561	\$308,541	\$1.18	\$31.39	\$28.23	\$3.16	\$822,819
(2)	Feb-22	90% 90%	217,640	\$300,317	\$1.38	\$35.17	\$33.87	\$1.30 (\$1.11)	\$282,415
(3)	Mar-22 Apr-22	90%	211,103 170,523	\$280,729 \$202,734	\$1.33 \$1.19	\$33.98 \$36.84	\$35.09 \$43.15	(\$6.31)	(\$234,628) (\$1,076,787)
(4) (5)	May-22	90%	196,307	\$202,734	\$1.19	\$38.53	\$37.37	\$1.16	\$227,113
(6)	Jun-22	90%	225,774	\$185,088	\$0.82	\$19.15	\$22.94	(\$3.79)	(\$855,423)
(7)	Jul-22	90%	357,732	\$218,212	\$0.62	\$16.05	\$17.43	(\$1.38)	(\$494,975)
(8)	Aug-22	90%	355,725	\$233,851	\$0.66	\$16.01	\$13.95	\$2.06	\$732,628
(9)	Sep-22	90%	209,359	\$203,578	\$0.97	\$23.13	\$24.62	(\$1.49)	(\$311,018)
(10)	Oct-22	90%	178,231	\$151,157	\$0.85	\$24.55	\$28.77	(\$4.22)	(\$752,116)
(11)	Nov-22	90%	181,183	\$148,321	\$0.82	\$22.96	\$32.78	(\$9.82)	(\$1,779,179)
(12)	Dec-22	90%	234,996	\$166,806	\$0.71	\$18.46	\$23.35	(\$4.88)	(\$1,147,449)
(13)			- ,	*,	*		,	(+)	(\$4,586,600)
, ,				_					, , , ,
(1.4)		000/	77.21.5		OMMERCIAI		#22.65	(40.17)	(01.00.05.0)
(14)	Jan-22	90%	77,315	\$60,041	\$0.78	\$20.48	\$22.65	(\$2.17)	(\$168,056)
(15)	Feb-22	90%	72,508	\$65,679	\$0.91	\$22.65	\$24.26	(\$1.61)	(\$116,603)
(16)	Mar-22	90% 90%	71,302	\$64,024	\$0.90	\$22.16	\$24.77	(\$2.61)	(\$186,266)
(17)	Apr-22	90%	63,356	\$53,765 \$57,634	\$0.85 \$0.85	\$28.10 \$27.95	\$27.59 \$25.70	\$0.51 \$2.25	\$32,327
(18) (19)	May-22 Jun-22	90%	67,637 74,515	\$57,634 \$39,693	\$0.83	\$27.93 \$14.01	\$23.70	(\$6.05)	\$152,028 (\$450,616)
(20)	Jul-22	90%	90,637	\$40,340	\$0.33	\$12.44	\$19.34	(\$6.90)	(\$624,984)
(21)	Aug-22	90%	91,834	\$41,778	\$0.45	\$11.55	\$15.50	(\$3.95)	(\$362,593)
(22)	Sep-22	90%	71,971	\$40,689	\$0.43	\$13.98	\$20.77	(\$6.79)	(\$488,581)
(23)	Oct-22	90%	67,245	\$33,752	\$0.50	\$20.60	\$22.21	(\$1.60)	(\$107,860)
(24)	Nov-22	90%	66,359	\$35,478	\$0.53	\$20.75	\$26.79	(\$6.04)	(\$400,888)
(25)	Dec-22	90%	76,469	\$40,375	\$0.53	\$20.18	\$20.83	(\$0.65)	(\$49,556)
(26)			,	4 1,7-11	*	*	,	(4)	(\$2,771,647)
				T	NIDITOTOLAT	CDOLID			
(27)	Jan-22	100%	20,034	\$14,489	NDUSTRIAL \$0.72	\$19.38	\$17.46	\$1.92	\$38,486
(28)	Feb-22	100%	16,835	\$15,766	\$0.72	\$21.29	\$17.40	\$1.92	\$30,250
(29)	Mar-22	100%	19,477	\$18,815	\$0.97	\$19.63	\$17.34	\$2.29	\$44,655
(30)	Apr-22	100%	17,242	\$9,411	\$0.57	\$21.85	\$17.34	\$2.59	\$44,637
(31)	May-22	100%	16,950	\$10,095	\$0.55	\$20.36	\$19.20	\$0.46	\$7,833
(32)	Jun-22	100%	19,823	\$10,630	\$0.54	\$12.97	\$12.13	\$0.84	\$16,646
(33)	Jul-22	100%	21,359	\$6,514	\$0.34	\$13.68	\$12.13	\$2.35	\$50,202
(34)	Aug-22	100%	21,502	\$7,028	\$0.33	\$12.38	\$11.27	\$1.10	\$23,682
(35)	Sep-22	100%	18,045	\$6,908	\$0.38	\$12.83	\$14.58	(\$1.74)	(\$31,435)
(36)	Oct-22	100%	16,506	\$2,644	\$0.16	\$14.95	\$16.06	(\$1.11)	(\$18,356)
(37)	Nov-22	100%	18,019	\$4,811	\$0.27	\$21.06	\$14.66	\$6.41	\$115,444
(38)	Dec-22	100%	17,791	\$4,764	\$0.27	\$18.80	\$15.33	\$3.47	\$61,733
(39)			.,	, ,, , , , ,	,	•		,	\$383,776

⁽¹³⁾ Sum of Lines (1) - (12)

(40) Total

(\$6,974,471)

⁽²⁶⁾ Sum of Lines (14) - (25)

⁽³⁹⁾ Sum of Lines (27) - (38)

⁽⁴⁰⁾ Line (13) + Line (26) + Line (39)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-2 - Corrected Page 8 of 10

The Narragansett Electric Company LAST RESORT SERVICE RECONCILIATION For the Period January 1, 2022 through December 31, 2022 Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2020 through December 2020 Recovery Period: April 2021 through March 2022

\$13,817,412, per Schedule NG-2, Page 2, Line (19), R.I.P.U.C. Docket No. 5127 Beginning Balance:

					Residential			
	<u>Month</u>	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)
(1)	Jan-21	\$13,817,412		\$13,817,412	\$13,817,412	2.14%	\$24,641	\$13,842,053
(2)	Feb-21	\$13,842,053		\$13,842,053	\$13,842,053	2.14%	\$24,685	\$13,866,738
(3)	Mar-21	\$13,866,738		\$13,866,738	\$13,866,738	0.89%	\$10,284	\$13,877,022
(4)	Apr-21	\$13,877,022	(\$452,452)	\$13,424,570	\$13,650,796	0.89%	\$10,124	\$13,434,694
(5)	May-21	\$13,434,694	(\$894,087)	\$12,540,607	\$12,987,651	0.89%	\$9,633	\$12,550,240
(6)	Jun-21	\$12,550,240	(\$1,167,623)	\$11,382,617	\$11,966,429	0.89%	\$8,875	\$11,391,492
(7)	Jul-21	\$11,391,492	(\$1,430,865)	\$9,960,627	\$10,676,060	0.89%	\$7,918	\$9,968,545
(8)	Aug-21	\$9,968,545	(\$1,625,219)	\$8,343,326	\$9,155,936	0.89%	\$6,791	\$8,350,117
(9)	Sep-21	\$8,350,117	(\$1,548,443)	\$6,801,674	\$7,575,896	0.89%	\$5,619	\$6,807,293
(10)	Oct-21	\$6,807,293	(\$1,079,922)	\$5,727,371	\$6,267,332	0.89%	\$4,648	\$5,732,019
(11)	Nov-21	\$5,732,019	(\$896,949)	\$4,835,070	\$5,283,545	0.89%	\$3,919	\$4,838,989
(12)	Dec-21	\$4,838,989	(\$1,142,464)	\$3,696,525	\$4,267,757	0.89%	\$3,165	\$3,699,690
(13)	Jan-22	\$3,699,690	(\$1,281,697)	\$2,417,993	\$3,058,842	0.89%	\$2,269	\$2,420,262
(14)	Feb-22	\$2,420,262	(\$1,314,485)	\$1,105,777	\$1,763,020	0.89%	\$1,308	\$1,107,085
(15)	Mar-22	\$1,107,085	(\$1,134,167)	(\$27,082)	\$540,002	1.45%	\$653	(\$26,429)
(16)	Apr-22	(\$26,429)	(\$613,129)	(\$639,558)	(\$332,993)	1.45%	(\$402)	(\$639,960)

Section 2

January 2021 through December 2021 April 2022 through March 2023 Reconciliation Period: Recovery Period:

Beginning Balance: \$9,287,914, per Schedule NECO-2, Page 2, Line (19), R.I.P.U.C. Docket No. 5234

	•							
		Beginning	Charge/	Ending	Interest	Interest		Ending Balance
		Balance	(Refund)	Balance	Balance	Rate	Interest	w/ Interest
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Jan-22	\$9,287,914		\$9,287,914	\$9,287,914	0.89%	\$6,889	\$9,294,803
(2)	Feb-22	\$9,294,803		\$9,294,803	\$9,294,803	0.89%	\$6,894	\$9,301,697
(3)	Mar-22	\$9,301,697		\$9,301,697	\$9,301,697	1.45%	\$11,240	\$9,312,937
(4)	Apr-22	\$9,312,937	(\$284,528)	\$9,028,409	\$9,170,673	1.45%	\$11,081	\$9,039,490
(5)	May-22	\$9,039,490	(\$593,948)	\$8,445,542	\$8,742,516	1.45%	\$10,564	\$8,456,106
(6)	Jun-22	\$8,456,106	(\$640,851)	\$7,815,255	\$8,135,681	1.45%	\$9,831	\$7,825,086
(7)	Jul-22	\$7,825,086	(\$922,106)	\$6,902,980	\$7,364,033	1.45%	\$8,898	\$6,911,878
(8)	Aug-22	\$6,911,878	(\$1,152,293)	\$5,759,585	\$6,335,732	1.45%	\$7,656	\$5,767,241
(9)	Sep-22	\$5,767,241	(\$974,123)	\$4,793,118	\$5,280,180	1.45%	\$6,380	\$4,799,498
(10)	Oct-22	\$4,799,498	(\$604,508)	\$4,194,990	\$4,497,244	1.45%	\$5,434	\$4,200,424
(11)	Nov-22	\$4,200,424	(\$610,959)	\$3,589,465	\$3,894,945	1.45%	\$4,706	\$3,594,171
(12)	Dec-22	\$3,594,171	(\$661,900)	\$2,932,271	\$3,263,221	1.45%	\$3,943	\$2,936,214
(13)	Jan-23	\$2,936,214	(\$832,642)	\$2,103,572	\$2,519,893	1.45%	\$3,045	\$2,106,617
(14)	Feb-23	\$2,106,617	\$0	\$2,106,617	\$2,106,617	1.45%	\$0	\$2,106,617
(15)	Mar-23	\$2,106,617	\$0	\$2,106,617	\$2,106,617	2.95%	\$0	\$2,106,617
(16)	Apr-23	\$2,106,617	\$0	\$2,106,617	\$2,106,617	2.95%	\$0	\$2,106,617

Residential

- Column (g) of previous row (a)
- (b)
- (c)
- (d)
- Monthly revenue reports
 Column (a) + Column (b)
 [Column (a) + Column (c)] ÷ 2
 Current Rate for Customer Deposits (e)
- (f) Column (d) x [Column (e) ÷ 12]
- Column (c) + Column (f)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-2 - Corrected Page 9 of 10

The Narragansett Electric Company LAST RESORT SERVICE RECONCILIATION For the Period January 1, 2022 through December 31, 2022 Status of Prior Period Reconciliation Amounts

Commercial

Section 1

Reconciliation Period: January 2020 through December 2020 Recovery Period: April 2021 through March 2022

(\$5,373,866), per Schedule NG-2, Page 3, Line (19), R.I.P.U.C. Docket No. 5127 Beginning Balance:

					Commercial			
	<u>Month</u>	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/Interest (g)
(1)	Jan-21	(\$5,373,866)		(\$5,373,866)	(\$5,373,866)	2.14%	(\$9,583)	(\$5,383,449)
(2)	Feb-21	(\$5,383,449)		(\$5,383,449)	(\$5,383,449)	2.14%	(\$9,600)	(\$5,393,049)
(3)	Mar-21	(\$5,393,049)		(\$5,393,049)	(\$5,393,049)	0.89%	(\$4,000)	(\$5,397,049)
(4)	Apr-21	(\$5,397,049)	\$153,626	(\$5,243,423)	(\$5,320,236)	0.89%	(\$3,946)	(\$5,247,369)
(5)	May-21	(\$5,247,369)	\$328,411	(\$4,918,958)	(\$5,083,163)	0.89%	(\$3,770)	(\$4,922,728)
(6)	Jun-21	(\$4,922,728)	\$404,291	(\$4,518,437)	(\$4,720,582)	0.89%	(\$3,501)	(\$4,521,938)
(7)	Jul-21	(\$4,521,938)	\$446,707	(\$4,075,231)	(\$4,298,584)	0.89%	(\$3,188)	(\$4,078,419)
(8)	Aug-21	(\$4,078,419)	\$483,013	(\$3,595,406)	(\$3,836,912)	0.89%	(\$2,846)	(\$3,598,252)
(9)	Sep-21	(\$3,598,252)	\$487,374	(\$3,110,878)	(\$3,354,565)	0.89%	(\$2,488)	(\$3,113,366)
(10)	Oct-21	(\$3,113,366)	\$405,903	(\$2,707,463)	(\$2,910,414)	0.89%	(\$2,159)	(\$2,709,622)
(11)	Nov-21	(\$2,709,622)	\$357,466	(\$2,352,156)	(\$2,530,889)	0.89%	(\$1,877)	(\$2,354,033)
(12)	Dec-21	(\$2,354,033)	\$406,605	(\$1,947,428)	(\$2,150,730)	0.89%	(\$1,595)	(\$1,949,023)
(13)	Jan-22	(\$1,949,023)	\$436,520	(\$1,512,503)	(\$1,730,763)	0.89%	(\$1,284)	(\$1,513,787)
(14)	Feb-22	(\$1,513,787)	\$483,643	(\$1,030,144)	(\$1,271,965)	0.89%	(\$943)	(\$1,031,087)
(15)	Mar-22	(\$1,031,087)	\$445,053	(\$586,034)	(\$808,560)	1.45%	(\$977)	(\$587,011)
(16)	Apr-22	(\$587,011)	\$284,845	(\$302,166)	(\$444,588)	1.45%	(\$537)	(\$302,703)

Section 2

Reconciliation Period: Recovery Period:

January 2021 through December 2021 April 2022 through March 2023 (\$6,772,619), per Schedule NECO-2, Page 3, Line (19), R.I.P.U.C. Docket No. 5234 Beginning Balance:

		Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)
(1)	Jan-22	(\$6,772,619)		(\$6,772,619)	(\$6,772,619)	0.89%	(\$5,023)	(\$6,777,642)
(2)	Feb-22	(\$6,777,642)		(\$6,777,642)	(\$6,777,642)	0.89%	(\$5,027)	(\$6,782,669)
(3)	Mar-22	(\$6,782,669)		(\$6,782,669)	(\$6,782,669)	1.45%	(\$8,196)	(\$6,790,865)
(4)	Apr-22	(\$6,790,865)	\$155,827	(\$6,635,038)	(\$6,712,952)	1.45%	(\$8,111)	(\$6,643,149)
(5)	May-22	(\$6,643,149)	\$443,284	(\$6,199,865)	(\$6,421,507)	1.45%	(\$7,759)	(\$6,207,624)
(6)	Jun-22	(\$6,207,624)	\$461,789	(\$5,745,835)	(\$5,976,730)	1.45%	(\$7,222)	(\$5,753,057)
(7)	Jul-22	(\$5,753,057)	\$548,186	(\$5,204,871)	(\$5,478,964)	1.45%	(\$6,620)	(\$5,211,491)
(8)	Aug-22	(\$5,211,491)	\$618,265	(\$4,593,226)	(\$4,902,359)	1.45%	(\$5,924)	(\$4,599,150)
(9)	Sep-22	(\$4,599,150)	\$602,435	(\$3,996,715)	(\$4,297,933)	1.45%	(\$5,193)	(\$4,001,908)
(10)	Oct-22	(\$4,001,908)	\$545,911	(\$3,455,997)	(\$3,728,953)	1.45%	(\$4,506)	(\$3,460,503)
(11)	Nov-22	(\$3,460,503)	\$461,883	(\$2,998,620)	(\$3,229,562)	1.45%	(\$3,902)	(\$3,002,522)
(12)	Dec-22	(\$3,002,522)	\$446,292	(\$2,556,230)	(\$2,779,376)	1.45%	(\$3,358)	(\$2,559,588)
(13)	Jan-23	(\$2,559,588)	\$529,427	(\$2,030,161)	(\$2,294,875)	1.45%	(\$2,773)	(\$2,032,934)
(14)	Feb-23	(\$2,032,934)	\$0	(\$2,032,934)	(\$2,032,934)	1.45%	\$0	(\$2,032,934)
(15)	Mar-23	(\$2,032,934)	\$0	(\$2,032,934)	(\$2,032,934)	2.95%	\$0	(\$2,032,934)
(16)	Apr-23	(\$2,032,934)	\$0	(\$2,032,934)	(\$2,032,934)	2.95%	\$0	(\$2,032,934)

- Column (g) of previous row (a)
- (b) Monthly revenue reports
- Column (a) + Column (b) (c)
- (d)
- [Column (a) + Column (c)] ÷ 2 Current Rate for Customer Deposits Column (d) x [Column (e) ÷ 12] (e)
- (f)
- Column (c) + Column (f)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-2 - Corrected Page 10 of 10

The Narragansett Electric Company LAST RESORT SERVICE RECONCILIATION For the Period January 1, 2022 through December 31, 2022 Status of Prior Period Reconciliation Amounts

Industrial

Section 1

Reconciliation Period: January 2020 through December 2020 Recovery Period: April 2021 through March 2022

\$1,140,751, per Schedule NG-2, Page 4, Line (19), R.I.P.U.C. Docket No. 5127 Beginning Balance:

					Industrial			
	<u>Month</u>	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/Interest (g)
(1)	Jan-21	\$1,140,751		\$1,140,751	\$1,140,751	2.14%	\$2,034	\$1,142,785
(2)	Feb-21	\$1,142,785		\$1,142,785	\$1,142,785	2.14%	\$2,038	\$1,144,823
(3)	Mar-21	\$1,144,823		\$1,144,823	\$1,144,823	0.89%	\$849	\$1,145,672
(4)	Apr-21	\$1,145,672	(\$32,855)	\$1,112,817	\$1,129,245	0.89%	\$838	\$1,113,655
(5)	May-21	\$1,113,655	(\$77,394)	\$1,036,261	\$1,074,958	0.89%	\$797	\$1,037,058
(6)	Jun-21	\$1,037,058	(\$87,941)	\$949,117	\$993,088	0.89%	\$737	\$949,854
(7)	Jul-21	\$949,854	(\$111,270)	\$838,584	\$894,219	0.89%	\$663	\$839,247
(8)	Aug-21	\$839,247	(\$109,340)	\$729,907	\$784,577	0.89%	\$582	\$730,489
(9)	Sep-21	\$730,489	(\$111,928)	\$618,561	\$674,525	0.89%	\$500	\$619,061
(10)	Oct-21	\$619,061	(\$110,498)	\$508,563	\$563,812	0.89%	\$418	\$508,981
(11)	Nov-21	\$508,981	(\$93,405)	\$415,576	\$462,279	0.89%	\$343	\$415,919
(12)	Dec-21	\$415,919	(\$99,818)	\$316,101	\$366,010	0.89%	\$271	\$316,372
(13)	Jan-22	\$316,372	(\$106,321)	\$210,051	\$263,212	0.89%	\$195	\$210,246
(14)	Feb-22	\$210,246	(\$106,142)	\$104,104	\$157,175	0.89%	\$117	\$104,221
(15)	Mar-22	\$104,221	(\$94,495)	\$9,726	\$56,974	1.45%	\$69	\$9,795
(16)	Apr-22	\$9,795	(\$62,147)	(\$52,352)	(\$21,278)	1.45%	(\$26)	(\$52,378)

Section 2

Reconciliation Period: Recovery Period:

January 2021 through December 2021 April 2022 through March 2023 (\$776,963), per Schedule NECO-2, Page 4, Line (19), R.I.P.U.C. Docket No. 5234 Beginning Balance:

		Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/Interest (g)
(1)	Jan-22	(\$776,963)		(\$776,963)	(\$776,963)	0.89%	(\$576)	(\$777,539)
(2)	Feb-22	(\$777,539)		(\$777,539)	(\$777,539)	0.89%	(\$577)	(\$778,116)
(3)	Mar-22	(\$778,116)		(\$778,116)	(\$778,116)	1.45%	(\$940)	(\$779,056)
(4)	Apr-22	(\$779,056)	\$11,542	(\$767,514)	(\$773,285)	1.45%	(\$934)	(\$768,448)
(5)	May-22	(\$768,448)	\$54,703	(\$713,745)	(\$741,097)	1.45%	(\$895)	(\$714,640)
(6)	Jun-22	(\$714,640)	\$59,106	(\$655,534)	(\$685,087)	1.45%	(\$828)	(\$656,362)
(7)	Jul-22	(\$656,362)	\$66,619	(\$589,744)	(\$623,053)	1.45%	(\$753)	(\$590,497)
(8)	Aug-22	(\$590,497)	\$77,385	(\$513,112)	(\$551,804)	1.45%	(\$667)	(\$513,779)
(9)	Sep-22	(\$513,779)	\$75,555	(\$438,223)	(\$476,001)	1.45%	(\$575)	(\$438,798)
(10)	Oct-22	(\$438,798)	\$65,206	(\$373,592)	(\$406,195)	1.45%	(\$491)	(\$374,083)
(11)	Nov-22	(\$374,083)	\$57,468	(\$316,615)	(\$345,349)	1.45%	(\$417)	(\$317,032)
(12)	Dec-22	(\$317,032)	\$61,062	(\$255,970)	(\$286,501)	1.45%	(\$346)	(\$256,316)
(13)	Jan-23	(\$256,316)	\$58,463	(\$197,853)	(\$227,084)	1.45%	(\$274)	(\$198,127)
(14)	Feb-23	(\$198,127)	\$0	(\$198,127)	(\$198,127)	1.45%	\$0	(\$198,127)
(15)	Mar-23	(\$198,127)	\$0	(\$198,127)	(\$198,127)	2.95%	\$0	(\$198,127)
(16)	Apr-23	(\$198,127)	\$0	(\$198,127)	(\$198,127)	2.95%	\$0	(\$198,127)

- Column (g) of previous row (a)
- (b) Monthly revenue reports
- Column (a) + Column (b)
- (c) (d)
- [Column (a) + Column (c)] ÷ 2 Current Rate for Customer Deposits Column (d) x [Column (e) ÷ 12] (e)
- (f)
- Column (c) + Column (f)

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-03-EL 2023 ANNUAL RETAIL RATE FILING WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK

Schedule NECO-3 - Corrected

Calculation of Last Resort Service Adjustment Factors

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-3 - Corrected Page 1 of 3

The Narragansett Electric Company Last Resort Service Reconciliation Calculation of Last Resort Service (LRS) Adjustment Factors

industrial Group LKS Adjustinent Factor	Industrial Group	DLRS Ad	justment Factor
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Line (6) + Line (7)

(8)

(1)	Industrial Group Under Recovery for the period January 1, 202	2 through Decer	nber 31, 2022	\$1,255,189				
(2)	Interest During Recovery Period			<u>\$24,906</u>				
(3)	Total Industrial Group LRS Under Recovery			\$1,280,095				
(4)	Forecasted Industrial Group Total kWh for the period April 1, 2	2023 through Ma	arch 31, 2024	2,240,439,615				
(5)	Industrial Group LRS Adjustment Factor			\$0.00057				
Comme	rcial Group LRS Adjustment Factor							
(6)	Commercial Group Under Recovery for the period January 1, 2	022 through Dec	pember 31, 2022	\$5,045,264				
(7)	Interest During Recovery Period			\$100,108				
(8)	Total Commercial Group LRS Under Recovery		\$5,145,372					
(9)	Forecasted Commercial Group Total kWh for the period April	March 31, 2024	1,941,544,971					
(10)	10) Commercial Group LRS Adjustment Factor \$0.00							
Residen	tial Group LRS Adjustment Factor							
(11)	Residential Group Under Recovery for the period January 1, 20	22 through Dec	ember 31, 2022	\$11,998,782				
(12)	Interest During Recovery Period			\$238,078				
(13)	Total Residential Group LRS Under Recovery			\$12,236,860				
(14)	Forecasted Residential Group Total kWh for the period April 1,	, 2023 through N	March 31, 2024	3,148,791,498				
(15)	Residential Group LRS Adjustment Factor			\$0.00388				
(1) (2) (3) (4) (5) (6)	Schedule NECO-2, Page 4, Line (19) Page 3, Column (e) Line (1) + Line (2) Page 2, Line (13) Line (3) ÷ Line (4), truncated to five decimal places Schedule NECO-2, Page 3, Line (19)	(11) (12) (13) (14)	Page 2, Line (13) Line (8) ÷ Line (9), truncated to five decimal p Schedule NECO-2, Page 2, Line (19) Page 3, Column (e) Line (11) + Line (12) Page 2, Line (13)					
(7)	Page 3, Column (e)	Line (13) ÷ Line (14), truncated to five decima	l places					

The Narragansett Electric Company Calculation of Forecasted Last Resort Deliveries for the Period April 1, 2023 through March 31, 2024

		Forecasted Tota	al kWhs April 2023-Ma	arch 2024	
			-		Total
		Res	<u>Comm</u>	<u>Ind</u>	Forecasted kWhs
		(a)	(b)	(c)	(d)
(1)	Apr-2023	242,956,004	156,503,865	181,092,814	580,552,683
(2)	May-2023	199,159,940	147,657,748	174,177,244	520,994,932
(3)	Jun-2023	235,107,486	155,283,519	181,360,297	571,751,302
(4)	Jul-2023	313,757,564	178,989,714	207,222,628	699,969,906
(5)	Aug-2023	336,136,008	185,663,400	214,690,510	736,489,918
(6)	Sep-2023	300,889,148	175,934,527	202,612,034	679,435,709
(7)	Oct-2023	223,889,691	158,984,060	184,537,587	567,411,338
(8)	Nov-2023	218,126,475	154,053,064	177,966,713	550,146,252
(9)	Dec-2023	258,678,196	157,957,800	180,588,818	597,224,814
(10)	Jan-2024	289,614,253	162,557,429	183,449,417	635,621,099
(11)	Feb-2024	270,986,339	154,462,332	176,182,268	601,630,939
(12)	Mar-2024	259,490,394	153,497,513	176,559,285	589,547,192
(13)	Total	3,148,791,498	1,941,544,971	2,240,439,615	7,330,776,084
	CY 2022 % of LRS kWhs to				
(14)	Total kWhs>>	93.28%	53.37%	9.09%	
	CY2022 % of LRS kWhs				
	excluding 7 municipal aggregations to				
(15)	Total kWhs>>	69.83%	39.03%	7.23%	
(16)	CY2022 LRS kWhs>>	2,869,410,615	1,070,814,118	209,125,243	
	CY2022 LRS kWhs associated with 7 municipal				
(17)	aggregations>>	721,413,450	287,670,322	42,765,782	
(18)	CY2022 Total kWhs>>	3,076,175,197	2,006,291,712	2,301,568,407	

			Forecasted L	RS kWhs Apr 2023-Ma	r2024	
						Total
			Res	Comm	<u>Ind</u>	Forecasted kWhs
			(a)	(b)	(c)	(d)
(19)		Apr-2023	226,625,758	83,530,499	16,454,466	326,610,723
(20)		May-2023	139,067,172	57,637,306	12,589,690	209,294,168
(21)		Jun-2023	164,168,222	60,613,979	13,108,887	237,891,088
(22)		Jul-2023	219,087,118	69,867,549	14,978,240	303,932,907
(23)		Aug-2023	234,713,287	72,472,582	15,518,026	322,703,895
(24)		Sep-2023	210,101,504	68,674,975	14,644,982	293,421,461
(25)		Oct-2023	156,335,186	62,058,463	13,338,545	231,732,194
(26)		Nov-2023	152,310,912	60,133,679	12,863,596	225,308,187
(27)		Dec-2023	180,626,914	61,657,869	13,053,124	255,337,907
(28)		Jan-2024	202,228,597	63,453,306	13,259,891	278,941,794
(29)		Feb-2024	189,221,306	60,293,434	12,734,615	262,249,355
(30)		Mar-2024	181,194,046	59,916,823	12,761,866	253,872,735
(31)	Total		2,255,680,022	780,310,464	165,305,928	3,201,296,414

- (1) (13) per Company forecast
 - (14) Line (16) / Line (18)
- (15) [Line (16) Line (17)] / Line (18)
- (16) CY2022 Last Resort Service kWh per Company revenue reports
- (17) CY2022 Last Resort Service kWh associated with 7 municipalities implementing aggregations effective May 1, 2023 per Company revenue reports
- (18) CY2022 Total kWh per Company revenue reports
- (19) Forecasted Total kWh x Line (14)
- (20) (30) Forecasted Total kWh x Line (15) Assuming a May 1, 2023 implementation date for approved municipal aggregations

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-3 - Corrected Page 3 of 3

The Narragansett Electric Company Calculation of Interest During Recovery/Refund Period For the Last Resort Service Over/(Under) Recovery Incurred During the Period Ending December 31, 2022

				Residential					Commercial					Industrial		
																.
		Beginning	(Charge)/	Ending	Interest		Beginning	(Charge)/	Ending	Interest		Beginning	(Charge)/	Ending	Interest	
		Balance	Refund	Balance	Rate	Interest	Balance	Refund	Balance	Rate	Interest	Balance	Refund	Balance	Rate	Interest
		(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
(1)	Jan-23	(\$11,998,782)		(\$11,998,782)	1.45%	(\$14,499)	(\$5,045,264)		(\$5,045,264)	1.45%	(\$6,096)	(\$1,255,189)		(\$1,255,189)	1.45%	(\$1,517)
(2)	Feb-23	(\$12,013,281)		(\$12,013,281)	1.45%	(\$14,516)	(\$5,051,360)		(\$5,051,360)	1.45%	(\$6,104)	(\$1,256,706)		(\$1,256,706)	1.45%	(\$1,519)
(3)	Mar-23	(\$12,027,797)		(\$12,027,797)	2.95%	(\$29,568)	(\$5,057,464)		(\$5,057,464)	2.95%	(\$12,433)	(\$1,258,225)		(\$1,258,225)	2.95%	(\$3,093)
(4)	Apr-23	(\$12,057,365)	(\$1,004,780)	(\$11,052,585)	2.95%	(\$28,406)	(\$5,069,897)	(\$422,491)	(\$4,647,406)	2.95%	(\$11,944)	(\$1,261,318)	(\$105,110)	(\$1,156,208)	2.95%	(\$2,972)
(5)	May-23	(\$11,080,991)	(\$1,007,363)	(\$10,073,628)	2.95%	(\$26,003)	(\$4,659,350)	(\$423,577)	(\$4,235,773)	2.95%	(\$10,934)	(\$1,159,180)	(\$105,380)	(\$1,053,800)	2.95%	(\$2,720)
(6)	Jun-23	(\$10,099,631)	(\$1,009,963)	(\$9,089,668)	2.95%	(\$23,587)	(\$4,246,707)	(\$424,671)	(\$3,822,036)	2.95%	(\$9,918)	(\$1,056,520)	(\$105,652)	(\$950,868)	2.95%	(\$2,467)
(7)	Jul-23	(\$9,113,255)	(\$1,012,584)	(\$8,100,671)	2.95%	(\$21,159)	(\$3,831,954)	(\$425,773)	(\$3,406,181)	2.95%	(\$8,897)	(\$953,335)	(\$105,926)	(\$847,409)	2.95%	(\$2,213)
(8)	Aug-23	(\$8,121,830)	(\$1,015,229)	(\$7,106,601)	2.95%	(\$18,718)	(\$3,415,078)	(\$426,885)	(\$2,988,193)	2.95%	(\$7,871)	(\$849,622)	(\$106,203)	(\$743,419)	2.95%	(\$1,958)
(9)	Sep-23	(\$7,125,319)	(\$1,017,903)	(\$6,107,416)	2.95%	(\$16,265)	(\$2,996,064)	(\$428,009)	(\$2,568,055)	2.95%	(\$6,839)	(\$745,377)	(\$106,482)	(\$638,895)	2.95%	(\$1,702)
(10)	Oct-23	(\$6,123,681)	(\$1,020,614)	(\$5,103,067)	2.95%	(\$13,800)	(\$2,574,894)	(\$429,149)	(\$2,145,745)	2.95%	(\$5,802)	(\$640,597)	(\$106,766)	(\$533,831)	2.95%	(\$1,444)
(11)	Nov-23	(\$5,116,867)	(\$1,023,373)	(\$4,093,494)	2.95%	(\$11,321)	(\$2,151,547)	(\$430,309)	(\$1,721,238)	2.95%	(\$4,760)	(\$535,275)	(\$107,055)	(\$428,220)	2.95%	(\$1,184)
(12)	Dec-23	(\$4,104,815)	(\$1,026,204)	(\$3,078,611)	2.95%	(\$8,830)	(\$1,725,998)	(\$431,500)	(\$1,294,498)	2.95%	(\$3,713)	(\$429,404)	(\$107,351)	(\$322,053)	2.95%	(\$924)
(13)	Jan-24	(\$3,087,441)	(\$1,029,147)	(\$2,058,294)	2.95%	(\$6,325)	(\$1,298,211)	(\$432,737)	(\$865,474)	2.95%	(\$2,660)	(\$322,977)	(\$107,659)	(\$215,318)	2.95%	(\$662)
(14)	Feb-24	(\$2,064,619)	(\$1,032,310)	(\$1,032,309)	2.95%	(\$3,807)	(\$868,134)	(\$434,067)	(\$434,067)	2.95%	(\$1,601)	(\$215,980)	(\$107,990)	(\$107,990)	2.95%	(\$398)
(15)	Mar-24	(\$1,036,116)	(\$1,036,116)	\$0	2.95%	(\$1,274)	(\$435,668)	(\$435,668)	\$0	2.95%	(\$536)	(\$108,388)	(\$108,388)	\$0	2.95%	(\$133)
(16)	Total					(\$238,078)					(\$100,108)					(\$24,906)

⁽a) Jan-2023: NECO-2, Pages 2, 3, and 4, Line (19)
Prior month Column (c) + prior month Column (e)

⁽b) Apr-2023: Column (a) ÷ 12, May-2023: Column (a) ÷ 11, etc.

⁽c) Column (a) - Column (b)

⁽d) Current Rate for Customer Deposits

⁽e) {[Column (a) + Column (c)] \div 2} x [Column (d) \div 12]

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-03-EL 2023 ANNUAL RETAIL RATE FILING WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK

Schedule NECO-4 - Corrected

Calculation of Last Resort Service Administrative Cost Factors

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-4 - Corrected Page 1 of 3

The Narragansett Electric Company CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR For the Period April 1, 2023 through March 31, 2024

		Total (a)	Residential (b)	Commercial (c)	Industrial (d)
(1)	Estimated Commodity Related Uncollectible Expense for 2023	\$4,446,765	\$3,001,002	\$991,580	\$454,183
(2)	Estimated Other Administrative Expense for 2023	\$5,338,081	\$3,783,761	<u>\$1,135,746</u>	<u>\$418,574</u>
(3)	Estimated Total Administrative Expense for 2023	\$9,784,846	\$6,784,763	\$2,127,326	\$872,757
(4)	Forecasted LRS kWh for the period April 1, 2023 through March 31, 2024	3,201,296,414	2,255,680,022	780,310,464	165,305,928
(5)	Estimated LRS Administrative Cost Factor		\$0.00300	\$0.00272	\$0.00527
(6)	LRS Administrative Cost Reconciliation Adjustment Factor		<u>\$0.00083</u>	<u>\$0.00103</u>	<u>\$0.00253</u>
(7)	LRS Administrative Cost Factor effective April 1, 2023		\$0.00383	\$0.00375	\$0.00780

⁽¹⁾ Page 2, Line (16)

⁽²⁾ Page 3, Line (4)

⁽³⁾ Line 1 + Line 2

⁽⁴⁾ Schedule NECO-3, Page 2, Line (31)

⁽⁵⁾ Line 3 ÷ Line 4, truncated to 5 decimal places

⁽⁶⁾ Schedule NECO-7, Page 1, Lines (5), (10), and (15)

⁽⁷⁾ Line (5) + Line (6)

The Narragansett Electric Company CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR For the Period April 1, 2023 through March 31, 2024

Section 1: Estimated Commodity Cost/Revenue for April 1, 2023 through March 31, 2024

		Residential Customer Group			Commercial Customer Group			Indu	Total Estimated		
		Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	LRS
		LRS kWhs	LRS Rate	LRS Cost/Rev	LRS kWhs	LRS Rate	LRS Cost/Rev	LRS kWhs	LRS Rate	LRS Cost/Rev	Cost/Revenue
		(a)	(b)	(c)=(a) x (b)	(d)	(e)	$(f)=(d) \times (e)$	(g)	(h)	(i)=(g) x (h)	(j)=(c)+(f)+(i)
(1)	Apr-2023	226,625,758	\$0.10234	\$23,192,880	83,530,499	\$0.09775	\$8,165,106	16,454,466	\$0.12245	\$2,014,849	\$33,372,835
(2)	May-2023	139,067,172	\$0.10234	\$14,232,134	57,637,306	\$0.09775	\$5,634,047	12,589,690	\$0.11468	\$1,443,786	\$21,309,967
(3)	Jun-2023	164,168,222	\$0.10234	\$16,800,976	60,613,979	\$0.09775	\$5,925,016	13,108,887	\$0.12086	\$1,584,340	\$24,310,332
(4)	Jul-2023	219,087,118	\$0.10234	\$22,421,376	69,867,549	\$0.09775	\$6,829,553	14,978,240	\$0.12655	\$1,895,496	\$31,146,425
(5)	Aug-2023	234,713,287	\$0.10234	\$24,020,558	72,472,582	\$0.09775	\$7,084,195	15,518,026	\$0.12574	\$1,951,237	\$33,055,990
(6)	Sep-2023	210,101,504	\$0.10234	\$21,501,788	68,674,975	\$0.09775	\$6,712,979	14,644,982	\$0.11272	\$1,650,782	\$29,865,549
(7)	Oct-2023	156,335,186	\$0.10234	\$15,999,343	62,058,463	\$0.09775	\$6,066,215	13,338,545	\$0.13811	\$1,842,186	\$23,907,744
(8)	Nov-2023	152,310,912	\$0.10234	\$15,587,499	60,133,679	\$0.09775	\$5,878,067	12,863,596	\$0.23215	\$2,986,284	\$24,451,850
(9)	Dec-2023	180,626,914	\$0.10234	\$18,485,358	61,657,869	\$0.09775	\$6,027,057	13,053,124	\$0.39388	\$5,141,364	\$29,653,779
(10)	Jan-2024	202,228,597	\$0.10234	\$20,696,075	63,453,306	\$0.09775	\$6,202,561	13,259,891	\$0.40141	\$5,322,653	\$32,221,289
(11)	Feb-2024	189,221,306	\$0.10234	\$19,364,908	60,293,434	\$0.09775	\$5,893,683	12,734,615	\$0.40301	\$5,132,177	\$30,390,768
(12)	Mar-2024	181,194,046	\$0.10234	\$18,543,399	59,916,823	\$0.09775	\$5,856,869	12,761,866	\$0.31124	\$3,972,003	\$28,372,271
			•		•	•				•	
(13)	Total	2,255,680,022		\$230,846,294	780,310,464		\$76,275,348	165,305,928		\$34,937,157	\$342,058,799

Section 2: Estimated Commodity-Related Uncollectible Expense for April 1, 2023 through March 31, 2024

(14)	Estimated Rate Year Cost/Revenue	\$230,846,294	\$76,275,348	\$34,937,157	
(15)	Uncollectible Rate	1.30%	1.30%	1.30%	
(16)	Rate Year Commodity-Related	\$3,001,002	\$991,580	\$454,183	\$4,446,765

Section 1:

Columns (a), (d) and (g), Lines (1) through (12) per Schedule NECO-3, Page 2

Column (b): Sum of the proposed April 1, 2023 base Last Resort Service rate of 9.125¢ (Docket No. 23-01-EL, filed January 19, 2023, Schedule 1, Page 3, Line (11), Column (g)), the current 2022 RES rate of 0.721¢, and the proposed LRS Adjustment charge of 0.402¢

Column (e): Sum of the proposed April 1, 2023 base Last Resort Service rate of 8.789¢ (Docket No. 23-01-EL, filed January 19, 2023, Schedule 1, Page 4, Line (11), Column (g)), the current 2022 RES rate of 0.721¢, and the proposed LRS Adjustment charge of 0.368¢

Column (h): Sum of the proposed April 1, 2023 through June 30, 2023 base Last Resort Service rates (Docket No. 23-01-EL, filed January 19, 2023, Schedule 1, Page 5, Line (1)), the current 2022 RES rate of 0.721¢, and the proposed LRS Adjustment charge of 01.505¢. The July-2023 through Mar-2024 estimated LRS Base charges are based on the actual July-2022 through Mar-2023 LRS base charges

Section 2:

- (14) Line (13)
- (15) Uncollectible rate approved in R.I.P.U.C. Docket No. 4770
- (16) Line (14) x Line (15)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-4 - Corrected Page 3 of 3

The Narragansett Electric Company CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOF For the Period April 1, 2023 through March 31, 2024

		Total (a)	Residential (b)	Commercial (c)	Industrial (d)
(1)	Estimated GIS Cost	\$38,197	\$27,167	\$8,239	\$2,791
(2)	Estimated CWC	\$5,058,363	\$3,584,668	\$1,075,148	\$398,547
(3)	Estimate of Other Administrative Costs	<u>\$241,521</u>	<u>\$171,926</u>	<u>\$52,359</u>	<u>\$17,236</u>
(4)	Total Other Administrative Expenses	\$5,338,081	\$3,783,761	\$1,135,746	\$418,574

⁽¹⁾ Schedule NECO-5, Pages 6 through 8, Column (g), Line (14)

⁽²⁾ Schedule NECO-6, Page 1, Lines (15), (14), and (13)

⁽³⁾ Schedule NECO-5, Pages 6 through 8, Column (i), Line (14)

⁽⁴⁾ Line(1) + Line(2) + Line(3)

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-03-EL 2023 ANNUAL RETAIL RATE FILING WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK

Schedule NECO-5 - Corrected

Last Resort Service Administrative Cost Adjustment Reconciliation for the period January 2022 through December 2022

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-5 - Corrected Page 1 of 12

The Narragansett Electric Company LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION For the Period January 1, 2022 through December 31, 2022

BASE RECONCILIATION - ALL CUSTOMER GROUPS

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)	Jan-22 Feb-22 Mar-22 Apr-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22	Beginning Balance (a) \$0 (\$363,946) (\$639,089) (\$928,727) (\$1,177,653) (\$1,366,595) (\$1,534,582) (\$1,587,750) (\$1,563,842) (\$1,598,997) (\$1,890,060) (\$2,410,405)	LRS Admin. Cost Revenue (b) \$287,954 \$707,080 \$618,032 \$581,990 \$541,292 \$577,037 \$788,862 \$963,579 \$843,266 \$581,265 \$557,473 \$588,064	LRS Admin. Cost <u>Expense</u> (c) \$651,900 \$982,223 \$9907,670 \$830,916 \$730,234 \$745,024 \$842,030 \$939,671 \$878,421 \$872,328 \$1,077,818 \$1,146,266	Monthly Over/(Under) (d) (\$363,946) (\$275,143) (\$289,638) (\$248,926) (\$188,942) (\$167,987) (\$53,168) \$23,908 (\$35,155) (\$291,063) (\$520,345) (\$558,202)	Ending Balance (e) (\$363,946) (\$639,089) (\$928,727) (\$1,177,653) (\$1,366,595) (\$1,534,582) (\$1,587,750) (\$1,563,842) (\$1,598,997) (\$1,890,060) (\$2,410,405) (\$2,968,607)			
(13)	Jan-23	(\$2,968,607)	\$409,781	\$506,153	(\$96,372)	(\$3,064,979)			
	Subtotal	\$0	\$8,045,675	\$11,110,654	(\$3,064,979)	(\$3,064,979)			
(14)	Remaining Balance	ee from Over/(Under)	Recovery incurred dur	ing 2020		\$36,921			
(15)	Ending Balance Prior to Application of Interest								
(16)	Interest					(\$20,540)			
(17)	Ending Balance Including Interest (\$3,048,59								

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Sum of Pages 2, 3, and 4, Line (14)
- (15) Ending balance, Column (e) + Line (14)
- (16) [(Beginning balance + Ending balance) \div 2] x [(0.89% x 2/12)+(1.45% x 10/12)]
- (17) Lines (15) + Line (16)
- (a) Column (e) from previous row
- (b) Pages 2, 3 and 4, Column (b)
- (c) Pages 2, 3 and 4, Column (c)
- (d) Column (b) Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION For the Period January 1, 2022 through December 31, 2022

Reconciliation By Customer Group

	L			Residential			
		Beginning	D.	F.	Monthly	Ending	
		Balance (a)	Revenue (b)	Expense (c)	Over/(Under) (d)	Balance (e)	
(1)	Jan-22	\$0	\$217,728	\$461,177	(\$243,449)	(\$243,449)	
(2)	Feb-22	(\$243,449)	\$526,340	\$681,999	(\$155,659)	(\$399,108)	
(3)	Mar-22	(\$399,108)	\$454,113	\$629,458	(\$175,345)	(\$574,453)	
(4)	Apr-22	(\$574,453)	\$420,440	\$579,341	(\$158,901)	(\$733,354)	
(5)	May-22	(\$733,354)	\$385,093	\$505,675	(\$120,582)	(\$853,936)	
(6)	Jun-22	(\$853,936)	\$417,084	\$523,279	(\$106,195)	(\$960,131)	
(7)	Jul-22	(\$960,131)	\$600,272	\$605,923	(\$5,651)	(\$965,782)	
(8)	Aug-22	(\$965,782)	\$750,012	\$681,329	\$68,683	(\$897,099	
9)	Sep-22	(\$897,099)	\$634,141	\$624,275	\$9,866	(\$887,233	
10)	Oct-22	(\$887,233)	\$393,384	\$598,100	(\$204,716)	(\$1,091,949	
11)	Nov-22	(\$1,091,949)	\$397,605	\$754,682	(\$357,077)	(\$1,449,026	
12)	Dec-22	(\$1,449,026)	\$430,782	\$794,888	(\$364,106)	(\$1,813,132	
13)	Jan-23	(\$1,813,132)	\$307,515	\$343,542	(\$36,027)	(\$1,849,159	
	Subtotal	\$0	\$5,934,509	\$7,783,668	(\$1,849,159)	(\$1,849,159)	
14)	Remaining Balance f	rom Over/(Under) Re	ecovery incurred duri	ing 2020		\$18,511	
15)	Ending Balance Prior	r to Application of In	terest			(\$1,830,648	
16)	Interest						
7)	Ending Balance Including Interest						
1)	Reflects revenues bas	1 1.3371 1.15	1.0.11				

- Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- Final Balance on Page 9, Column (g), Section (1)
- Ending Balance, Column (e) + Line (14) (15)
- [(Beginning balance + Ending balance) \div 2] x [(0.89% x 2/12)+(1.45% x 10/12)] (16)
- Line (15) + Line (16) (17)
- Column (e) from previous row
- (b) Page 5, Column (c)
- Page 6, Column (j) (c)
- (d)
- Column (b) Column (c) Column (a) + Column (d)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-5 - Corrected Page 3 of 12

The Narragansett Electric Company LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION For the Period January 1, 2022 through December 31, 2022

Reconciliation By Customer Group

				Commercial			
	_					· <u> </u>	
		Beginning			Monthly	Ending	
		Balance	Revenue	Expense	Over/(Under)	Balance	
		(a)	(b)	(c)	(d)	(e)	
(1)	Jan-22	\$0	\$57,100	\$133,970	(\$76,870)	(\$76,870)	
(2)	Feb-22	(\$76,870)	\$149,855	\$213,944	(\$64,089)	(\$140,959)	
(3)	Mar-22	(\$140,959)	\$136,424	\$201,565	(\$65,141)	(\$206,100)	
(4)	Apr-22	(\$206,100)	\$127,154	\$185,953	(\$58,799)	(\$264,899)	
(5)	May-22	(\$264,899)	\$118,573	\$170,797	(\$52,224)	(\$317,123)	
(6)	Jun-22	(\$317,123)	\$123,327	\$170,731	(\$47,404)	(\$364,527)	
(7)	Jul-22	(\$364,527)	\$146,060	\$177,378	(\$31,318)	(\$395,845)	
(8)	Aug-22	(\$395,845)	\$165,275	\$189,114	(\$23,839)	(\$419,684)	
(9)	Sep-22	(\$419,684)	\$161,952	\$186,316	(\$24,364)	(\$444,048)	
(10)	Oct-22	(\$444,048)	\$147,130	\$210,741	(\$63,611)	(\$507,659)	
(11)	Nov-22	(\$507,659)	\$123,745	\$251,144	(\$127,399)	(\$635,058)	
(12)	Dec-22	(\$635,058)	\$119,179	\$252,602	(\$133,423)	(\$768,481)	
(13)	Jan-23	(\$768,481)	\$81,244	\$116,013	(\$34,769)	(\$803,250)	
		\$0	\$1,657,018	\$2,460,268	(\$803,250)	(\$803,250)	
(14)	Remaining E	Balance from Over/(Un	der) Recovery incur	red during 2020		\$14,638	
(15)	Ending Balance Prior to Application of Interest						
(16)	Interest					(\$5,349)	
(17)	Ending Bala	nce Including Interest				(\$793,961)	

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance on Page 10, Column (g), Section (1)
- (15)
- Ending Balance, Column (e) + Line (14)
 [(Beginning balance + Ending balance) + 2] x [(0.89% x 2/12)+(1.45% x 10/12)] (16)
- Line (15) + Line (16) (17)
- (a) Column (e) from previous row
- Page 5, Column (c) (b)
- (c) Page 7, Column (j)
- (d)
- Column (b) Column (c) Column (a) + Column (d) (e)

The Narragansett Electric Company LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION For the Period January 1, 2022 through December 31, 2022

Reconciliation By Customer Group

				Industrial		
		Beginning			Monthly	Ending
		Balance	Revenue	<u>Expense</u>	Over/(Under)	Balance
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	\$0	\$13,126	\$56,753	(\$43,627)	(\$43,627)
(2)	Feb-22	(\$43,627)	\$30,885	\$86,280	(\$55,395)	(\$99,022)
(3)	Mar-22	(\$99,022)	\$27,495	\$76,647	(\$49,152)	(\$148,174)
(4)	Apr-22	(\$148,174)	\$34,396	\$65,622	(\$31,226)	(\$179,400)
(5)	May-22	(\$179,400)	\$37,626	\$53,762	(\$16,136)	(\$195,536)
(6)	Jun-22	(\$195,536)	\$36,626	\$51,014	(\$14,388)	(\$209,924)
(7)	Jul-22	(\$209,924)	\$42,530	\$58,729	(\$16,199)	(\$226,123)
(8)	Aug-22	(\$226,123)	\$48,292	\$69,228	(\$20,936)	(\$247,059)
(9)	Sep-22	(\$247,059)	\$47,173	\$67,830	(\$20,657)	(\$267,716)
(10)	Oct-22	(\$267,716)	\$40,751	\$63,487	(\$22,736)	(\$290,452)
(11)	Nov-22	(\$290,452)	\$36,123	\$71,992	(\$35,869)	(\$326,321)
(12)	Dec-22	(\$326,321)	\$38,103	\$98,776	(\$60,673)	(\$386,994)
(13)	Jan-23	(\$386,994)	<u>\$21,022</u>	<u>\$46,598</u>	(\$25,576)	(\$412,570)
		\$0	\$454,148	\$866,718	(\$412,570)	(\$412,570)
(14)	Remaining E	Balance from Over/(Unde	er) Recovery incurre	d during 2020		<u>\$3,772</u>
(15)	Ending Balar	nce Prior to Application	of Interest			(\$408,798)
(16)	Interest					(\$2,773)
(17)	Ending Bala	nce Including Interest				(\$411,571)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance on Page 11, Column (g), Section (1)
- (15) Ending Balance, Column (e) + Line (14)
- [(Beginning balance + Ending balance) ÷ 2] x [(0.89% x 2/12)+(1.45% x 10/12)] (16)
- Line (15) + Line (16) (17)
- Column (e) from previous row (a)
- Page 5, Column (c) (b)
- (c) Page 8, Column (j)
- (d)
- Column (b) Column (c) Column (a) + Column (d) (e)

The Narragansett Electric Company LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION For the Period January 1, 2022 through December 31, 2022

Revenue

		Residential			Commercial			Industrial		
		LRS Admin		LRS Admin		LRS Admin				
		Cost			Cost			Cost		Grand Total
		Reconciliation	LRS Admin.		Reconciliation	LRS Admin.		Reconciliation	LRS Admin.	LRS Admin.
	Total	Adjmt Factor	Cost	Total	Adjmt Factor	Cost	Total	Adjmt Factor	Cost	Cost
	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
	(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(d)
(1) Jan-22	\$252,788	\$35,060	\$217,728	\$68,680	\$11,580	\$57,100	\$15,163	\$2,037	\$13,126	\$287,954
(2) Feb-22	\$611,076	\$84,736	\$526,340	\$180,404	\$30,549	\$149,855	\$35,677	\$4,792	\$30,885	\$707,080
(3) Mar-22	\$527,225	\$73,112	\$454,113	\$165,542	\$29,118	\$136,424	\$31,762	\$4,267	\$27,495	\$618,032
(4) Apr-22	\$481,893	\$61,453	\$420,440	\$153,595	\$26,441	\$127,154	\$39,691	\$5,295	\$34,396	\$581,990
(5) May-22	\$433,470	\$48,377	\$385,093	\$141,614	\$23,041	\$118,573	\$43,156	\$5,530	\$37,626	\$541,292
(6) Jun-22	\$469,484	\$52,400	\$417,084	\$146,608	\$23,281	\$123,327	\$41,943	\$5,317	\$36,626	\$577,037
(7) Jul-22	\$675,684	\$75,412	\$600,272	\$173,379	\$27,319	\$146,060	\$48,727	\$6,197	\$42,530	\$788,862
(8) Aug-22	\$844,229	\$94,217	\$750,012	\$195,258	\$29,983	\$165,275	\$55,309	\$7,017	\$48,292	\$963,579
(9) Sep-22	\$713,761	\$79,620	\$634,141	\$190,462	\$28,510	\$161,952	\$54,028	\$6,855	\$47,173	\$843,266
(10) Oct-22	\$442,777	\$49,393	\$393,384	\$173,078	\$25,948	\$147,130	\$46,673	\$5,922	\$40,751	\$581,265
(11) Nov-22	\$447,580	\$49,975	\$397,605	\$145,990	\$22,245	\$123,745	\$41,376	\$5,253	\$36,123	\$557,473
(12) Dec-22	\$484,906	\$54,124	\$430,782	\$140,959	\$21,780	\$119,179	\$43,639	\$5,536	\$38,103	\$588,064
(13) Jan-23	\$346,148	\$38,633	\$307,515	\$95,013	\$13,769	\$81,244	\$24,082	\$3,060	\$21,022	\$409,781
Totals	\$6,731,021	\$796,512	\$5,934,509	\$1,970,582	\$313,564	\$1,657,018	\$521,226	\$67,078	\$454,148	\$8,045,675

- (1) Reflects revenue based on kWhs delivered after January 1
- (13) Reflects revenue based on kWhs delivered prior to January 1
- (a) Monthly revenue reports
- (b) Pages 9 through 11, Column (b)
- (c) Column (a) Column (b)
- (d) Residential Column (c) + Commercial Column (c) + Industrial Column (c)

Residential Group Expense

		Last Res	ort Service Reve	enue/Renewable	e Energy Standard I	Revenue					
		LRS Base Revenue (a)	LRS Adj. Factor Revenue (b)	LRS Admin. Cost Adj Revenue (c)	Renewable Energy Standard Revenue (d)	Total LRS <u>Revenue</u> (e)	Uncollectible Expense (f)	GIS (g)	Cash Working <u>Capital</u> (h)	Other Admin (i)	Total (j)
(1)	Jan-22	\$11,138,003	(\$543,797)	\$252,788	\$706,276	\$11,553,270	\$150,193	\$2,055	\$298,722	\$10,207	\$461,177
(2)	Feb-22	\$26,933,380	(\$1,314,485)	\$611,076	\$1,707,511	\$27,937,482	\$363,187	\$2,115	\$298,722	\$17,975	\$681,999
(3)	Mar-22	\$23,239,313	(\$1,134,167)	\$527,225	\$1,473,083	\$24,105,454	\$313,371	\$2,063	\$298,722	\$15,302	\$629,458
(4)	Apr-22	\$18,893,953	(\$897,657)	\$481,893	\$1,399,531	\$19,877,720	\$258,410	\$2,191	\$298,722	\$20,018	\$579,341
(5)	May-22	\$13,386,812	(\$593,948)	\$433,470	\$1,340,400	\$14,566,734	\$189,368	\$2,222	\$298,722	\$15,363	\$505,675
(6)	Jun-22	\$14,455,749	(\$640,851)	\$469,484	\$1,452,765	\$15,737,147	\$204,583	\$2,211	\$298,722	\$17,763	\$523,279
(7)	Jul-22	\$20,803,635	(\$922,106)	\$675,684	\$2,090,853	\$22,648,066	\$294,425	\$2,356	\$298,722	\$10,420	\$605,923
(8)	Aug-22	\$25,993,926	(\$1,152,293)	\$844,229	\$2,612,356	\$28,298,218	\$367,877	\$2,745	\$298,722	\$11,985	\$681,329
(9)	Sep-22	\$21,982,155	(\$974,123)	\$713,761	\$2,207,846	\$23,929,639	\$311,085	\$2,572	\$298,722	\$11,896	\$624,275
(10)	Oct-22	\$20,560,300	(\$604,508)	\$442,777	\$1,369,685	\$21,768,254	\$282,987	\$2,354	\$298,722	\$14,037	\$598,100
(11)	Nov-22	\$32,646,785	(\$610,959)	\$447,580	\$1,384,892	\$33,868,298	\$440,288	\$2,139	\$298,722	\$13,533	\$754,682
(12)	Dec-22	\$35,645,521	(\$661,900)	\$484,906	\$1,500,429	\$36,968,956	\$480,596	\$2,144	\$298,722	\$13,426	\$794,888
(13)	Jan-23	\$25,481,592	(\$472,485)	<u>\$346,148</u>	<u>\$1,071,054</u>	\$26,426,309	<u>\$343,542</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$343,542
(14)	Totals	\$291,161,124	(\$10,523,279)	\$6,731,021	\$20,316,682	\$307,685,548	\$3,999,912	\$27,167	\$3,584,664	\$171,925	\$7,783,668

- (1) Reflects revenue based on kWhs delivered after January 1
- (13) Reflects revenue based on kWhs delivered prior to January 1
- (a) Schedule NECO-2, Page 2, Column (b)
- (b) Schedule NECO-2, Page 8, Column (b)
- (c) Page 5, Column (a) for the Residential Group
- (d) Per monthly revenue reports
- (e) Column (a) + Column (b) + Column (c) + Column (d)
- (f) Column (e) x approved uncollectible rate of 1.30%
- (g) ISO monthly bill allocated to rate groups based on actual LRS expense
- (h) Schedule NECO-6, Page 1, Line (15) ÷ 12
- (i) Per Company Accounting Records
- (j) Column (f) + Column (g) + Column (h) + Column (i)

Commercial Group Expense

		Las	t Resort Service	e/Renewable En	ergy Standard Reven	ue					
		LRS Base Revenue (a)	LRS Adj. Factor <u>Revenue</u> (b)	LRS Admin. Cost <u>Adj Revenue</u> (c)	Renewable Energy Standard Revenue (d)	Total LRS <u>Revenue</u> (e)	Uncollectible Expense (f)	GIS (g)	Cash Working <u>Capital</u> (h)	Other <u>Admin</u> (i)	Total (j)
(1)	Jan-22	\$2,680,123	\$185,206	\$68,680	\$216,371	\$3,150,380	\$40,955	\$573	\$89,596	\$2,846	\$133,970
(2)	Feb-22	\$7,891,956	\$483,643	\$180,404	\$568,791	\$9,124,794	\$118,622	\$603	\$89,596	\$5,123	\$213,944
(3)	Mar-22	\$7,044,970	\$445,053	\$165,542	\$521,772	\$8,177,337	\$106,305	\$673	\$89,596	\$4,991	\$201,565
(4)	Apr-22	\$5,843,589	\$440,672	\$153,595	\$499,638	\$6,937,494	\$90,187	\$609	\$89,596	\$5,561	\$185,953
(5)	May-22	\$4,784,889	\$443,284	\$141,614	\$482,753	\$5,852,540	\$76,083	\$647	\$89,596	\$4,471	\$170,797
(6)	Jun-22	\$4,626,416	\$461,789	\$146,608	\$502,593	\$5,737,406	\$74,586	\$725	\$89,596	\$5,824	\$170,731
(7)	Jul-22	\$5,172,615	\$548,186	\$173,379	\$595,113	\$6,489,293	\$84,361	\$631	\$89,596	\$2,790	\$177,378
(8)	Aug-22	\$5,868,243	\$618,265	\$195,258	\$670,451	\$7,352,217	\$95,579	\$734	\$89,596	\$3,205	\$189,114
(9)	Sep-22	\$5,646,893	\$602,435	\$190,462	\$653,479	\$7,093,269	\$92,212	\$801	\$89,596	\$3,707	\$186,316
(10)	Oct-22	\$7,559,106	\$545,911	\$173,078	\$593,132	\$8,871,227	\$115,326	\$836	\$89,596	\$4,983	\$210,741
(11)	Nov-22	\$10,903,644	\$461,883	\$145,990	\$501,619	\$12,013,136	\$156,171	\$734	\$89,596	\$4,643	\$251,144
(12)	Dec-22	\$11,091,819	\$446,292	\$140,959	\$483,897	\$12,162,967	\$158,119	\$673	\$89,596	\$4,214	\$252,602
(13)	Jan-23	<u>\$8,202,608</u>	\$300,425	\$95,013	<u>\$326,044</u>	\$8,924,090	<u>\$116,013</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$116,013
(14)	Totals	\$87,316,871	\$5,983,044	\$1,970,582	\$6,615,653	\$101,886,150	\$1,324,519	\$8,239	\$1,075,152	\$52,359	\$2,460,269

- (1) Reflects revenue based on kWhs delivered after January 1
- (13) Reflects revenue based on kWhs delivered prior to January 1
- (a) Schedule NECO-2, Page 3, Column (b)
- (b) Schedule NECO-2, Page 9, Column (b)
- (c) Page 5, Column (a), Commercial Group
- (d) Per monthly revenue reports
- (e) Column (a) + Column (b) + Column (c) + Column (d)
- (f) Column (e) x approved uncollectible rate of 1.30%
- (g) ISO monthly bill allocated to rate groups based on actual LRS expense
- (h) Schedule NECO-6, Page 1, Line (14) ÷ 12
- (i) Per Company Accounting Records
- (j) Column (f) + Column (g) + Column (h) + Column (i)

Industrial Group Expense

			I	Last Resort Servi	ce/Renewable Ene	rgy Standard Revenu	e]				
			LRS Base Revenue (a)	LRS Adj Factor <u>Revenue</u> (b)	LRS Admin. Cost Adj. Revenue (c)	Renewable Energy Standard Revenue (d)	Total LRS & RES <u>Revenue</u> (e)	Uncollectible Expense (f)	GIS (g)	Cash Working <u>Capital</u> (h)	Other <u>Admin</u> (i)	Total (j)
(1)	Jan-22		\$1,644,125	(\$45,110)	\$15,163	\$50,164	\$1,664,342	\$21,636	\$319	\$33,212	\$1,586	\$56,753
(2)	Feb-22		\$3,800,496	(\$106,142)	\$35,677	\$118,034	\$3,848,065	\$50,025	\$320	\$33,212	\$2,723	\$86,280
(3)	Mar-22		\$3,115,645	(\$94,495)	\$31,762	\$105,082	\$3,157,994	\$41,054	\$283	\$33,212	\$2,098	\$76,647
(4)	Apr-22		\$2,280,626	(\$50,605)	\$39,691	\$122,703	\$2,392,415	\$31,101	\$129	\$33,212	\$1,180	\$65,622
(5)	May-22		\$1,330,193	\$54,703	\$43,156	\$116,907	\$1,544,959	\$20,084	\$59	\$33,212	\$407	\$53,762
(6)	Jun-22		\$1,077,510	\$59,106	\$41,943	\$112,781	\$1,291,340	\$16,787	\$112	\$33,212	\$903	\$51,014
(7)	Jul-22		\$1,623,371	\$66,619	\$48,727	\$131,310	\$1,870,027	\$24,310	\$223	\$33,212	\$984	\$58,729
(8)	Aug-22		\$2,376,679	\$77,385	\$55,309	\$148,800	\$2,658,173	\$34,556	\$272	\$33,212	\$1,188	\$69,228
(9)	Sep-22		\$2,249,811	\$75,555	\$54,028	\$145,358	\$2,524,752	\$32,822	\$319	\$33,212	\$1,477	\$67,830
(10)	Oct-22		\$1,999,839	\$65,206	\$46,673	\$125,578	\$2,237,296	\$29,085	\$171	\$33,212	\$1,019	\$63,487
(11)	Nov-22		\$2,633,199	\$57,468	\$41,376	\$111,373	\$2,843,416	\$36,964	\$248	\$33,212	\$1,568	\$71,992
(12)	Dec-22		\$4,633,657	\$61,062	\$43,639	\$117,402	\$4,855,760	\$63,125	\$336	\$33,212	\$2,103	\$98,776
(13)	Jan-23		\$3,462,377	<u>\$33,175</u>	<u>\$24,082</u>	<u>\$64,861</u>	<u>\$3,584,495</u>	<u>\$46,598</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$46,598</u>
(14)		Totals	\$32,227,528	\$253,927	\$521,226	\$1,470,353	\$34,473,034	\$448,147	\$2,791	\$398,544	\$17,236	\$866,718

- (1) Reflects revenue based on kWhs delivered after January 1
- (13) Reflects revenue based on kWhs delivered prior to January 1
- (a) Schedule NECO-2, Page 4, Column (b)
- (b) Schedule NECO-2, Page 10, Column (b)
- (c) Page 5, Column (a), Industrial Group
- (d) Per monthly revenue reports
- (e) Column (a) + Column (b) + Column (c) + Column (d)
- f) Column (e) x approved uncollectible rate of 1.30%
- (g) ISO monthly bill allocated to rate groups based on actual LRS expense
- (h) Schedule NECO-6, Page 1, Line (13) ÷ 12
- (i) Per Company Accounting Records
- (j) Column (f) + Column (g) + Column (h) + Column (i)

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

January 2020 through December 2020 Reconciliation Period: Recovery Period: April 2021 through March 2022

Beginning Balance: (\$914,775), per Schedule NG-5, Page 2, Line (17), R.I.P.U.C. Docket No. 5127

к	esi	ı	er	ntia

								Ending
		Beginning	Charge/	Ending	Interest	Interest		Balance
		Balance	(Refund)	Balance	Balance	Rate	Interest	w/ Interest
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Jan-21	(\$914,775)		(\$914,775)	(\$914,775)	2.14%	(\$1,631)	(\$916,406)
(2)	Feb-21	(\$916,406)		(\$916,406)	(\$916,406)	2.14%	(\$1,634)	(\$918,040)
(3)	Mar-21	(\$918,040)		(\$918,040)	(\$918,040)	0.89%	(\$681)	(\$918,721)
(4)	Apr-21	(\$918,721)	\$30,754	(\$887,967)	(\$903,344)	0.89%	(\$670)	(\$888,637)
(5)	May-21	(\$888,637)	\$57,703	(\$830,934)	(\$859,786)	0.89%	(\$638)	(\$831,572)
(6)	Jun-21	(\$831,572)	\$75,283	(\$756,289)	(\$793,931)	0.89%	(\$589)	(\$756,878)
(7)	Jul-21	(\$756,878)	\$92,222	(\$664,656)	(\$710,767)	0.89%	(\$527)	(\$665,183)
(8)	Aug-21	(\$665,183)	\$104,759	(\$560,424)	(\$612,804)	0.89%	(\$454)	(\$560,878)
(9)	Sep-21	(\$560,878)	\$99,861	(\$461,017)	(\$510,948)	0.89%	(\$379)	(\$461,396)
(10)	Oct-21	(\$461,396)	\$69,602	(\$391,794)	(\$426,595)	0.89%	(\$316)	(\$392,110)
(11)	Nov-21	(\$392,110)	\$57,818	(\$334,292)	(\$363,201)	0.89%	(\$269)	(\$334,561)
(12)	Dec-21	(\$334,561)	\$73,628	(\$260,933)	(\$297,747)	0.89%	(\$221)	(\$261,154)
(13)	Jan-22	(\$261,154)	\$82,634	(\$178,520)	(\$219,837)	0.89%	(\$163)	(\$178,683)
(14)	Feb-22	(\$178,683)	\$84,736	(\$93,947)	(\$136,315)	0.89%	(\$101)	(\$94,048)
(15)	Mar-22	(\$94,048)	\$73,112	(\$20,936)	(\$57,492)	1.45%	(\$69)	(\$21,005)
(16)	Apr-22	(\$21,005)	\$39,518	\$18,513	(\$1,246)	1.45%	(\$2)	\$18,511

Section 2

January 2021 through December 2021 April 2022 through March 2023 Reconciliation Period: Recovery Period: Beginning Balance:

(\$759,739), per Schedule NECO-5, Page 2, Line (17), R.I.P.U.C. Docket No. 5234

Residential

		Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)
(1)	Jan-22	(\$759,739)		(\$759,739)	(\$759,739)	0.89%	(\$563)	(\$760,302)
(2)	Feb-22	(\$760,302)		(\$760,302)	(\$760,302)	0.89%	(\$564)	(\$760,866)
(3)	Mar-22	(\$760,866)		(\$760,866)	(\$760,866)	1.45%	(\$919)	(\$761,785)
(4)	Apr-22	(\$761,785)	\$21,935	(\$739,850)	(\$750,818)	1.45%	(\$907)	(\$740,757)
(5)	May-22	(\$740,757)	\$48,377	(\$692,380)	(\$716,569)	1.45%	(\$866)	(\$693,246)
(6)	Jun-22	(\$693,246)	\$52,400	(\$640,846)	(\$667,046)	1.45%	(\$806)	(\$641,652)
(7)	Jul-22	(\$641,652)	\$75,412	(\$566,240)	(\$603,946)	1.45%	(\$730)	(\$566,970)
(8)	Aug-22	(\$566,970)	\$94,217	(\$472,753)	(\$519,862)	1.45%	(\$628)	(\$473,381)
(9)	Sep-22	(\$473,381)	\$79,620	(\$393,761)	(\$433,571)	1.45%	(\$524)	(\$394,285)
(10)	Oct-22	(\$394,285)	\$49,393	(\$344,892)	(\$369,589)	1.45%	(\$447)	(\$345,339)
(11)	Nov-22	(\$345,339)	\$49,975	(\$295,364)	(\$320,352)	1.45%	(\$387)	(\$295,751)
(12)	Dec-22	(\$295,751)	\$54,124	(\$241,627)	(\$268,689)	1.45%	(\$325)	(\$241,952)
(13)	Jan-23	(\$241,952)	\$68,082	(\$173,870)	(\$207,911)	1.45%	(\$251)	(\$174,121)
(14)	Feb-23	(\$174,121)	\$0	(\$174,121)	(\$174,121)	1.45%	(\$210)	(\$174,331)
(15)	Mar-23	(\$174,331)	\$0	(\$174,331)	(\$174,331)	2.95%	(\$429)	(\$174,760)
(16)	Apr-23	(\$174,760)	\$0	(\$174,760)	(\$174,760)	2.95%	(\$430)	(\$175,190)

- (a) Column (g) of previous row
- (a) Column (g) of previous row
 (b) Page 12, Column (b) and Column (d)
 (c) Column (a) + Column (b)
 (d) (Column (a) + Column (c)] ÷ 2
 (e) Current Rate for Customer Deposits
 (f) Column (d) x (Column (e) + 12)

- (g) Column (c) + Column (f)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-5 - Corrected Page 10 of 12

The Narragansett Electric Company LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION For the Period January 1, 2022 through December 31, 2022

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2020 through December 2020 Recovery Period: April 2021 through March 2022

Beginning Balance: (\$318,545), per Schedule NG-5, Page 3, Line (17), R.I.P.U.C. Docket No. 5127

			Comm	nerciai			
	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)
Jan-21	(\$318,545)		(\$318,545)	(\$318,545)	2.14%	(\$568)	(\$319,113)
Feb-21	(\$319,113)		(\$319,113)	(\$319,113)	2.14%	(\$569)	(\$319,682)
Mar-21	(\$319,682)		(\$319,682)	(\$319,682)	0.89%	(\$237)	(\$319,919)
Apr-21	(\$319,919)	\$12,014	(\$307,905)	(\$313,912)	0.89%	(\$233)	(\$308,138)
May-21	(\$308,138)	\$24,379	(\$283,759)	(\$295,949)	0.89%	(\$219)	(\$283,978)
Jun-21	(\$283,978)	\$27,590	(\$256,388)	(\$270,183)	0.89%	(\$200)	(\$256,588)
Jul-21	(\$256,588)	\$29,432	(\$227,156)	(\$241,872)	0.89%	(\$179)	(\$227,335)
Aug-21	(\$227,335)	\$31,144	(\$196,191)	(\$211,763)	0.89%	(\$157)	(\$196,348)
Sep-21	(\$196,348)	\$31,751	(\$164,597)	(\$180,473)	0.89%	(\$134)	(\$164,731)
Oct-21	(\$164,731)	\$26,289	(\$138,442)	(\$151,587)	0.89%	(\$112)	(\$138,554)
Nov-21	(\$138,554)	\$23,564	(\$114,990)	(\$126,772)	0.89%	(\$94)	(\$115,084)
Dec-21	(\$115,084)	\$26,390	(\$88,694)	(\$101,889)	0.89%	(\$76)	(\$88,770)
Jan-22	(\$88,770)	\$27,294	(\$61,476)	(\$75,123)	0.89%	(\$56)	(\$61,532)
Feb-22	(\$61,532)	\$30,549	(\$30,983)	(\$46,258)	0.89%	(\$34)	(\$31,017)
Mar-22	(\$31,017)	\$29,118	(\$1,899)	(\$16,458)	1.45%	(\$20)	(\$1,919)
Apr-22	(\$1,919)	\$16,549	\$14,630	\$6,356	1.45%	\$8	\$14,638

Section 2

January 2021 through December 2021 April 2022 through March 2023 Reconciliation Period: Recovery Period: Beginning Balance:

(\$292,894), per Schedule NECO-5, Page 3, Line (17), R.I.P.U.C. Docket No. 5234

			Comm	ercial			
			•	•		•	•
							Ending
	Beginning	Charge/	Ending	Interest	Interest	_	Balance
	Balance	(Refund)	Balance	Balance	Rate	Interest	w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-22	(\$292,894)		(\$292,894)	(\$292,894)	0.89%	(\$217)	(\$293,111)
Feb-22	(\$293,111)		(\$293,111)	(\$293,111)	0.89%	(\$217)	(\$293,328)
Mar-22	(\$293,328)		(\$293,328)	(\$293,328)	1.45%	(\$354)	(\$293,682)
Apr-22	(\$293,682)	\$9,892	(\$283,790)	(\$288,736)	1.45%	(\$349)	(\$284,139)
May-22	(\$284,139)	\$23,041	(\$261,098)	(\$272,619)	1.45%	(\$329)	(\$261,427)
Jun-22	(\$261,427)	\$23,281	(\$238,146)	(\$249,787)	1.45%	(\$302)	(\$238,448)
Jul-22	(\$238,448)	\$27,319	(\$211,129)	(\$224,789)	1.45%	(\$272)	(\$211,401)
Aug-22	(\$211,401)	\$29,983	(\$181,418)	(\$196,410)	1.45%	(\$237)	(\$181,655)
Sep-22	(\$181,655)	\$28,510	(\$153,145)	(\$167,400)	1.45%	(\$202)	(\$153,347)
Oct-22	(\$153,347)	\$25,948	(\$127,399)	(\$140,373)	1.45%	(\$170)	(\$127,569)
Nov-22	(\$127,569)	\$22,245	(\$105,324)	(\$116,447)	1.45%	(\$141)	(\$105,465)
Dec-22	(\$105,465)	\$21,780	(\$83,685)	(\$94,575)	1.45%	(\$114)	(\$83,799)
Jan-23	(\$83,799)	\$24,264	(\$59,535)	(\$71,667)	1.45%	(\$87)	(\$59,622)
Feb-23	(\$59,622)	\$0	(\$59,622)	(\$59,622)	1.45%	(\$72)	(\$59,694)
Mar-23	(\$59,694)	\$0	(\$59,694)	(\$59,694)	2.95%	(\$147)	(\$59,841)
Apr-23	(\$59,841)	\$0	(\$59,841)	(\$59,841)	2.95%	(\$147)	(\$59,988)

- (a) Column (g) of previous row
- (a) Column (g) of previous row (b) Page 12, Column (b) and Column (d) (c) Column (a) + Column (b) (d) (Column (a) + Column (c)] + 2 (e) Current Rate for Customer Deposits

- (f) Column (d) x (Column (e) \div 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-5 - Corrected Page 11 of 12

The Narragansett Electric Company LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION For the Period January 1, 2022 through December 31, 2022

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2020 through December 2020 Recovery Period: April 2021 through March 2022

Beginning Balance: (\$51,821), per Schedule NG-5, Page 4, Line (17), R.I.P.U.C. Docket No. 5127

			Indus	strial			
	Beginning	<u>Charge/</u>	Ending	Interest	Interest		Ending Balance
	Balance	(Refund)	Balance	Balance	Rate	Interest	w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-21	(\$51,821)		(\$51,821)	(\$51,821)	2.14%	(\$92)	(\$51,913)
Feb-21	(\$51,913)		(\$51,913)	(\$51,913)	2.14%	(\$93)	(\$52,006)
Mar-21	(\$52,006)		(\$52,006)	(\$52,006)	0.89%	(\$39)	(\$52,045)
Apr-21	(\$52,045)	\$2,350	(\$49,695)	(\$50,870)	0.89%	(\$38)	(\$49,733)
May-21	(\$49,733)	\$3,854	(\$45,879)	(\$47,806)	0.89%	(\$35)	(\$45,914)
Jun-21	(\$45,914)	\$4,214	(\$41,700)	(\$43,807)	0.89%	(\$32)	(\$41,732)
Jul-21	(\$41,732)	\$5,044	(\$36,688)	(\$39,210)	0.89%	(\$29)	(\$36,717)
Aug-21	(\$36,717)	\$5,016	(\$31,701)	(\$34,209)	0.89%	(\$25)	(\$31,726)
Sep-21	(\$31,726)	\$5,059	(\$26,667)	(\$29,197)	0.89%	(\$22)	(\$26,689)
Oct-21	(\$26,689)	\$5,125	(\$21,564)	(\$24,127)	0.89%	(\$18)	(\$21,582)
Nov-21	(\$21,582)	\$4,217	(\$17,365)	(\$19,474)	0.89%	(\$14)	(\$17,379)
Dec-21	(\$17,379)	\$4,507	(\$12,872)	(\$15,126)	0.89%	(\$11)	(\$12,883)
Jan-22	(\$12,883)	\$4,800	(\$8,083)	(\$10,483)	0.89%	(\$8)	(\$8,091)
Feb-22	(\$8,091)	\$4,792	(\$3,299)	(\$5,695)	0.89%	(\$4)	(\$3,303)
Mar-22	(\$3,303)	\$4,267	\$964	(\$1,170)	1.45%	(\$1)	\$963

\$3,769

Industrial

\$2,366

1.45%

\$3,772

Apr-22 Section 2

January 2021 through December 2021 April 2022 through March 2023 Reconciliation Period: Recovery Period:

\$963

(\$70,840), per Schedule NECO-5, Page 4, Line (17), R.I.P.U.C. Docket No. 5234 Beginning Balance:

\$2,806

							En din -
	Beginning	Charge/	Ending	Interest	Interest		Ending Balance
	Balance	(Refund)	Balance	Balance	Rate	Interest	w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-22	(\$70,840)		(\$70,840)	(\$70,840)	0.89%	(\$53)	(\$70,893)
Feb-22	(\$70,893)		(\$70,893)	(\$70,893)	0.89%	(\$53)	(\$70,946)
Mar-22	(\$70,946)		(\$70,946)	(\$70,946)	1.45%	(\$86)	(\$71,032)
Apr-22	(\$71,032)	\$2,489	(\$68,543)	(\$69,788)	1.45%	(\$84)	(\$68,627)
May-22	(\$68,627)	\$5,530	(\$63,097)	(\$65,862)	1.45%	(\$80)	(\$63,177)
Jun-22	(\$63,177)	\$5,317	(\$57,860)	(\$60,519)	1.45%	(\$73)	(\$57,933)
Jul-22	(\$57,933)	\$6,197	(\$51,736)	(\$54,835)	1.45%	(\$66)	(\$51,802)
Aug-22	(\$51,802)	\$7,017	(\$44,785)	(\$48,294)	1.45%	(\$58)	(\$44,843)
Sep-22	(\$44,843)	\$6,855	(\$37,988)	(\$41,416)	1.45%	(\$50)	(\$38,038)
Oct-22	(\$38,038)	\$5,922	(\$32,116)	(\$35,077)	1.45%	(\$42)	(\$32,158)
Nov-22	(\$32,158)	\$5,253	(\$26,905)	(\$29,532)	1.45%	(\$36)	(\$26,941)
Dec-22	(\$26,941)	\$5,536	(\$21,405)	(\$24,173)	1.45%	(\$29)	(\$21,434)
Jan-23	(\$21,434)	\$5,393	(\$16,041)	(\$18,738)	1.45%	(\$23)	(\$16,064)
Feb-23	(\$16,064)	\$0	(\$16,064)	(\$16,064)	1.45%	(\$19)	(\$16,083)
Mar-23	(\$16,083)	\$0	(\$16,083)	(\$16,083)	2.95%	(\$40)	(\$16,123)
Apr-23	(\$16,123)	\$0	(\$16,123)	(\$16,123)	2.95%	(\$40)	(\$16,163)

- (a) Column (g) of previous row
- (a) Column (g) of previous row (b) Page 12, Column (b) and Column (d) (c) Column (a) + Column (b) (d) (Column (a) + Column (c)] + 2 (e) Current Rate for Customer Deposits

- (f) Column (d) x (Column (e) \div 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION For the Period January 1, 2022 through December 31, 2022 Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Calculation of Last Resort Service Admin. Cost Adj. Factor Revenue

Section 1.

Reconciliation Period: January 2020 through December 2020 Recovery Period: April 2021 through March 2022

	Г	Resider	ntial	Comme	rcial	Industr	rial
	<u> </u>						
	Approved Factor:		\$0.00033		\$0.00033		\$0.00027
		Residential	Residential	Commercial	Commercial	Industrial	Industrial
		Group	Adj Factor	Group	Adj Factor	Group	Adj Factor
		LRS kWhs	Revenue	LRS kWhs	Revenue	LRS kWhs	Revenue
		(a)	(b)	(a)	(b)	(a)	(b)
(1)	Apr-21	93,192,478	\$30,754	36,405,049	\$12,014	8,704,807	\$2,350
(2)	May-21	174,858,799	\$57,703	73,874,609	\$24,379	14,274,597	\$3,854
(3)	Jun-21	228,129,620	\$75,283	83,605,709	\$27,590	15,607,562	\$4,214
(4)	Jul-21	279,459,982	\$92,222	89,186,776	\$29,432	18,681,745	\$5,044
(5)	Aug-21	317,451,137	\$104,759	94,376,105	\$31,144	18,577,564	\$5,016
(6)	Sep-21	302,608,826	\$99,861	96,215,472	\$31,751	18,738,589	\$5,059
(7)	Oct-21	210,914,469	\$69,602	79,664,549	\$26,289	18,981,233	\$5,125
(8)	Nov-21	175,205,426	\$57,818	71,406,306	\$23,564	15,619,510	\$4,217
(9)	Dec-21	223,114,019	\$73,628	79,968,604	\$26,390	16,691,945	\$4,507
(10)	Jan-22	250,407,038	\$82,634	82,709,964	\$27,294	17,779,373	\$4,800
(11)	Feb-22	256,776,226	\$84,736	92,574,031	\$30,549	17,749,509	\$4,792
(12)	Mar-22	221,550,956	\$73,112	88,237,436	\$29,118	15,801,857	\$4,267
(13)	Apr-22	119,751,748	\$39,518	50,148,817	\$16,549	10,392,444	\$2,806

- (a) per Company reports
- (b) Column (a) x LRS Admin. Cost Reconciliation Adj. Factor per R.I.P.U.C. Docket No. 5127, Schedule NG-4, Page 1, Line (6)

Section 2.

Reconciliation Period: January 2021 through December 2021 Recovery Period: April 2022 through March 2023

		Residential		Commercial		Industrial		
	Approved Factor:		\$0.00026		\$0.00028		\$0.00034	
		Residential	Residential	Commercial	Commercial	Industrial	Industrial	
		Group	Adj Factor	Group	Adj Factor	Group	Adj Factor	
		LRS kWhs	Revenue	LRS kWhs	Revenue	LRS kWhs	Revenue	
		(c)	(d)	(c)	(d)	(c)	(d)	
(1)	Apr-22	84,365,581	\$21,935	35,330,040	\$9,892	7,321,518	\$2,489	
(2)	May-22	186,066,412	\$48,377	82,289,215	\$23,041	16,264,719	\$5,530	
(3)	Jun-22	201,539,365	\$52,400	83,147,572	\$23,281	15,638,656	\$5,317	
(4)	Jul-22	290,044,646	\$75,412	97,569,214	\$27,319	18,226,059	\$6,197	
(5)	Aug-22	362,371,379	\$94,217	107,080,866	\$29,983	20,638,008	\$7,017	
(6)	Sep-22	306,231,200	\$79,620	101,822,647	\$28,510	20,161,017	\$6,855	
(7)	Oct-22	189,974,973	\$49,393	92,671,789	\$25,948	17,418,135	\$5,922	
(8)	Nov-22	192,210,751	\$49,975	79,447,631	\$22,245	15,450,783	\$5,253	
(9)	Dec-22	208,169,126	\$54,124	77,786,069	\$21,780	16,283,165	\$5,536	
(10)	Jan-23	261,853,379	\$68,082	86,656,029	\$24,264	15,861,298	\$5,393	
(11)	Feb-23	-	\$0	-	\$0	-	\$0	
(12)	Mar-23	-	\$0	-	\$0	-	\$0	
(13)	Apr-23	-	\$0	-	\$0	-	\$0	

- (c) From Company reports
- (d) Column (a) x LRS Admin. Cost Reconciliation Adj. Factor per R.I.P.U.C. Docket No. 5234, Schedule NECO-4, Page 1, Line (6)
- (1) Reflects kWh delivered after April 1
- (13) Reflects kWh delivered prior to April 1

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-03-EL 2023 ANNUAL RETAIL RATE FILING WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK

Schedule NECO-7 - Corrected

Calculation of Last Resort Service Administrative Cost Reconciliation Adjustment Factors

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-7 - Corrected Page 1 of 2

The Narragansett Electric Company Last Resort Service Administrative Cost Reconciliation Calculation of LRS Administrative Cost Reconciliation Adjustment Factor

Industrial Group LRS Administrative Cost Reconciliation Adjustment Factor

(1)	Industrial Group Under Recovery for the period January 1, 2022 through December 31, 2022	\$411,571	
(2)	Interest During Recovery Period	<u>\$8,166</u>	
(3)	Total Industrial Group LRS Admin. Cost Under Recovery	\$419,737	
(4)	Forecasted Industrial Group LRS kWh for the period April 1, 2023 through March 31, 2024	165,305,928	
(5)	Industrial Group LRS Administrative Cost Reconciliation Adjustment Factor	\$0.00253	
Comme	rcial Group LRS Administrative Cost Reconciliation Adjustment Factor		
(6)	Commercial Group Under Recovery for the period January 1, 2022 through December 31, 2022	\$793,961	
(7)	Interest During Recovery Period	<u>\$15,755</u>	
(8)	Total Commercial Group LRS Admin. Cost Under Recovery	\$809,716	
(9)	Forecasted Commercial Group LRS kWh for the period April 1, 2023 through March 31, 2024	780,310,464	
(10)	Commercial Group LRS Administrative Cost Reconciliation Adjustment Factor	\$0.00103	
Residen	tial Group LRS Administrative Cost Reconciliation Adjustment Factor		
(11)	Residential Group Under Recovery for the period January 1, 2022 through December 31, 2022	\$1,843,066	
(12)	Interest During Recovery Period	<u>\$36,570</u>	
(13)	Total Residential Group LRS Admin. Cost Under Recovery	\$1,879,636	
(14)	Forecasted Residential Group LRS kWh for the period April 1, 2023 through March 31, 2024	2,255,680,022	
(15)	Residential Group LRS Administrative Cost Reconciliation Adjustment Factor	\$0.00083	

- (1) Schedule NECO-5, Page 4, Line (17)
- (2) Page 2, Column (e)
- (3) Line(1) + Line(2)
- (4) Schedule NECO-3, Page 2, Line (31)
- (5) Line (3) ÷ Line (4), truncated to five decimal places
- (6) Schedule NECO-5, Page 3, Line (17)
- (7) Page 2, Column (e)
- (8) Line (6) + Line (7)

- (9) Schedule NECO-3, Page 2, Line (31)
- (10) Line (8) ÷ Line (9), truncated to five decimal places
- (11) Schedule NECO-5, Page 2, Line (17)
- (12) Page 2, Column (e)
- (13) Line (11) + Line (12)
- (14) Schedule NECO-3, Page 2, Line (31)
- (15) Line (13) ÷ Line (14), truncated to five decimal places

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-7 - Corrected Page 2 of 2

The Narragansett Electric Company Calculation of Interest During Recovery/Refund Period For the Last Resort Service Administrative Cost Adjustment Over/Under Recovery During the Period Ending December 31, 2022

				Residential					Commercial					Industrial		
		Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)	Jan-23 Feb-23 Mar-23 Apr-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23 Dec-23 Jan-24	(\$1,843,066) (\$1,845,293) (\$1,847,523) (\$1,852,065) (\$1,702,089) (\$1,551,348) (\$1,399,836) (\$1,247,549) (\$1,094,480) (\$940,624) (\$785,973) (\$630,517) (\$474,244)	(\$154,339) (\$154,735) (\$155,135) (\$155,537) (\$155,5344) (\$156,354) (\$156,771) (\$157,195) (\$157,629) (\$158,081)	(\$1,843,066) (\$1,845,293) (\$1,847,523) (\$1,697,726) (\$1,547,354) (\$1,396,213) (\$1,244,299) (\$1,091,605) (\$938,126) (\$783,853) (\$628,778) (\$472,888) (\$316,163)	1.45% 1.45% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95%	(\$2,227) (\$2,230) (\$4,542) (\$4,363) (\$3,994) (\$3,623) (\$3,250) (\$2,875) (\$2,498) (\$2,120) (\$1,739) (\$1,356) (\$972)	(\$793,961) (\$794,920) (\$795,881) (\$797,838) (\$733,231) (\$668,295) (\$603,026) (\$537,423) (\$471,484) (\$405,205) (\$338,584) (\$271,616) (\$204,296)	(\$66,487) (\$66,657) (\$66,830) (\$67,003) (\$67,178) (\$67,355) (\$67,534) (\$67,717) (\$67,904) (\$68,099)	(\$793,961) (\$794,920) (\$795,881) (\$731,351) (\$666,574) (\$601,465) (\$536,023) (\$470,245) (\$404,129) (\$337,671) (\$270,867) (\$203,712) (\$136,197)	1.45% 1.45% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95%	(\$959) (\$961) (\$1,957) (\$1,880) (\$1,721) (\$1,561) (\$1,400) (\$1,239) (\$1,076) (\$913) (\$749) (\$584) (\$419)	(\$411,571) (\$412,068) (\$412,566) (\$413,580) (\$380,089) (\$346,427) (\$312,593) (\$278,586) (\$244,405) (\$210,048) (\$175,513) (\$140,798) (\$105,901)	(\$34,465) (\$34,554) (\$34,643) (\$34,733) (\$34,823) (\$34,915) (\$35,008) (\$35,103) (\$35,200) (\$35,300)	(\$411,571) (\$412,068) (\$412,566) (\$379,115) (\$345,535) (\$311,784) (\$277,860) (\$243,763) (\$209,490) (\$175,040) (\$140,410) (\$105,598) (\$70,601)	1.45% 1.45% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95% 2.95%	(\$497) (\$498) (\$1,014) (\$974) (\$892) (\$809) (\$726) (\$642) (\$558) (\$473) (\$388) (\$303) (\$217)
(14) (15)	Feb-24 Mar-24	(\$317,135) (\$159,152)	(\$158,568) (\$159,152)	(\$158,567) \$0	2.95% 2.95%	(\$585) (\$196)	(\$136,616) (\$68,560)	(\$68,308) (\$68,560)	(\$68,308) \$0	2.95% 2.95%	(\$252) (\$84)	(\$70,818) (\$35,540)	(\$35,409) (\$35,540)	(\$35,409) \$0	2.95% 2.95%	(\$131) (\$44)
(16)						(\$36,570)					(\$15,755)					(\$8,166)

⁽a) Jan-23 per Schedule NECO-5, Pages 2, 3, 4, Line (17) Prior month Column (c) + prior month Column (e)

⁽b) Apr-2023: Column (a) \div 12, May-2023: Column (a) \div 11, etc.

⁽c) Column (a) - Column (b)

⁽d) Current Rate for Customer Deposits

⁽e) $\{[Column (a) + Column (c)] \div 2\}$ x $[Column (d) \div 12]$

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-03-EL 2023 ANNUAL RETAIL RATE FILING WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK

NECO-15 - Corrected

Calculation of Net Metering Charge

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-15 - Corrected Page 1 of 3

The Narragansett Electric Company Calculation of Net Metering Charge Through the Period Ending December 31, 2022

				Qualifying		
			Energy Sales to	Facilities Power		Total
		Total Renewable	ISO-NE for Net	Purchase		Over/(Under)
		Generation Credits	Metered Customers	Recoverable Costs	Adjustment	Recovery
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	(\$2,240,917)	\$2,776,257	(\$97,162)		\$438,178
(2)	Feb-22	(\$2,821,543)	\$1,316,881	(\$72,942)	\$0	(\$1,577,604)
(3)	Mar-22	(\$4,455,663)	\$1,671,620	(\$64,077)	\$0	(\$2,848,120)
(4)	Apr-22	(\$6,412,249)	\$2,710,312	(\$20,497)	\$972,540	(\$2,749,894)
(5)	May-22	(\$8,057,927)	\$2,631,728	\$2,565	\$0	(\$5,423,634)
(6)	Jun-22	(\$6,690,497)	\$2,293,780	\$432	\$0	(\$4,396,285)
(7)	Jul-22	(\$7,112,573)	\$5,192,384	(\$261)	\$0	(\$1,920,450)
(8)	Aug-22	(\$8,374,101)	\$2,717,390	(\$852)	\$0	(\$5,657,563)
(9)	Sep-22	(\$6,071,541)	\$1,466,160	(\$1,939)	\$0	(\$4,607,320)
(10)	Oct-22	(\$5,834,945)	\$1,411,009	(\$13,421)	\$0	(\$4,437,357)
(11)	Nov-22	(\$9,242,633)	\$1,396,738	(\$44,486)	\$0	(\$7,890,381)
(12)	Dec-22	(\$7,015,379)	<u>\$2,186,863</u>	(\$172,042)	<u>\$31,950</u>	(\$4,968,608)
(13)		(\$74,329,968)	\$27,771,122	(\$484,682)	\$1,004,490	(\$46,039,038)
(14)			Forecasted kWhs f	for the period April 1, 2023 t	hrough March 31, 2024	7,330,776,084
(15)				Propose	ed Net Metering Charge	\$0.00628

- (13) Sum of Lines (1) through (12)
- (14) per Company forecast
- (15) Line (13), Column (e) ÷ Line (14), truncated to 5 decimal places

⁽a) per Company reports

⁽b) per ISO monthly bill

⁽c) per invoices

⁽d) Apr 2022: Page 2, Line (17), Column (c); Dec 2022: Forfeited Performance Guarantee Deposit

⁽e) Sum of Columns (a) through (d)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-15 - Corrected Page 2 of 3

The Narragansett Electric Company Net Metering Reconciliation

Incurred: January 1, 2020 through December 31, 2020 Recovery Period: April 1, 2021 through March 31, 2022

			Net Metering	
			Charge	
		Beginning Balance	Revenue	Ending Balance
		(a)	(b)	(c)
(1)	Jan-21	(\$30,557,074)		(\$30,557,074)
(2)	Feb-21	(\$30,557,074)		(\$30,557,074)
(3)	Mar-21	(\$30,557,074)		(\$30,557,074)
(4)	Apr-21 (i)	(\$30,557,074)	1,022,787	(\$29,534,287)
(5)	May-21	(\$29,534,287)	\$2,085,926	(\$27,448,361)
(6)	Jun-21	(\$27,448,361)	\$2,568,169	(\$24,880,192)
(7)	Jul-21	(\$24,880,192)	\$2,991,906	(\$21,888,286)
(8)	Aug-21	(\$21,888,286)	\$3,176,435	(\$18,711,851)
(9)	Sep-21	(\$18,711,851)	\$3,105,047	(\$15,606,804)
(10)	Oct-21	(\$15,606,804)	\$2,481,010	(\$13,125,794)
(11)	Nov-21	(\$13,125,794)	\$2,175,660	(\$10,950,134)
(12)	Dec-21	(\$10,950,134)	\$2,503,788	(\$8,446,346)
(13)	Jan-22	(\$8,446,346)	\$2,674,733	(\$5,771,613)
(14)	Feb-22	(\$5,771,613)	\$2,743,880	(\$3,027,733)
(15)	Mar-22	(\$3,027,733)	\$2,565,971	(\$461,762)
(16)	Apr-22 (ii)	<u>(\$461,762)</u>	<u>\$1,434,302</u>	<u>\$972,540</u>
(17)	Totals	(\$30,557,074)	\$31,529,614	\$972,540

- (i) reflects revenue based on kWhs delivered after April 1
- (ii) reflects revenue based on kWhs delivered prior to April 1
- (a) Beginning balance per R.I.P.U.C. Docket No. 5127 filed February 2021, Schedule NG-16, Page 1, Line (13), Column (e)
 Prior month Column (c)
- (b) per Company reports
- (c) Column (a) + Column (b)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-15 - Corrected Page 3 of 3

The Narragansett Electric Company Net Metering Reconciliation

Incurred: January 1, 2021 through December 31, 2021 Recovery Period: April 1, 2022 through March 31, 2023

			Net Metering	
			Charge	
		Beginning Balance	Revenue	Ending Balance
		(a)	(b)	(c)
(1)	Jan-22	(\$36,032,809)		(\$36,032,809)
(2)	Feb-22	(\$36,032,809)		(\$36,032,809)
(3)	Mar-22	(\$36,032,809)		(\$36,032,809)
(4)	Apr-22 (i)	(\$36,032,809)	\$1,079,982	(\$34,952,827)
(5)	May-22	(\$34,952,827)	\$2,492,238	(\$32,460,589)
(6)	Jun-22	(\$32,460,589)	\$2,653,424	(\$29,807,165)
(7)	Jul-22	(\$29,807,165)	\$3,227,986	(\$26,579,179)
(8)	Aug-22	(\$26,579,179)	\$3,883,547	(\$22,695,632)
(9)	Sep-22	(\$22,695,632)	\$3,520,744	(\$19,174,888)
(10)	Oct-22	(\$19,174,888)	\$2,740,110	(\$16,434,778)
(11)	Nov-22	(\$16,434,778)	\$2,534,609	(\$13,900,169)
(12)	Dec-22	(\$13,900,169)	\$2,671,626	(\$11,228,543)
(13)	Jan-23	(\$11,228,543)	\$3,010,901	(\$8,217,642)
(14)	Feb-23	(\$8,217,642)	\$0	(\$8,217,642)
(15)	Mar-23	(\$8,217,642)	\$0	(\$8,217,642)
(16)	Apr-23 (ii)	<u>(\$8,217,642)</u>	<u>\$0</u>	(\$8,217,642)
(17)	Totals	(\$36,032,809)	\$27,815,167	(\$8,217,642)

- (i) reflects revenue based on kWhs delivered after April 1
- (ii) reflects revenue based on kWhs delivered prior to April 1
- (a) Beginning balance per R.I.P.U.C. Docket No. 5234 filed February 2022, Schedule NECO-16, Page 1, Line (13), Column (e)
 Prior month Column (c)
- (b) per Company reports
- (c) Column (a) + Column (b)

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-03-EL 2023 ANNUAL RETAIL RATE FILING WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK

Schedule NECO-17 - Corrected

LTCRER Reconciliation and Calculation of Proposed LTC Factor

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-17 - Corrected Page 1 of 6

The Narragansett Electric Company Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation For the Period January 1, 2022 through December 31, 2022 Reconciliation and LTCRER Factor Calculation

		Beginning Balance (a)	Revenue (b)	Expense (c)	Adjustments (d)	Monthly Over/(Under) (e)	Ending Balance (f)
(1)	Jan-22	\$0	\$588,896	(\$2,958,401)	\$0	\$3,547,297	\$3,547,297
(2)	Feb-22	\$3,547,297	\$1,145,873	\$3,168,861	\$0	(\$2,022,988)	\$1,524,309
(3)	Mar-22	\$1,524,309	\$1,010,405	\$5,618,983	\$0	(\$4,608,578)	(\$3,084,269)
(4)	Apr-22	(\$3,084,269)	\$970,172	(\$2,683,179)	\$384,552	\$4,037,903	\$953,634
(5)	May-22	\$953,634	\$903,666	\$4,240,773	\$0	(\$3,337,107)	(\$2,383,473)
(6)	Jun-22	(\$2,383,473)	\$919,415	\$4,080,659	\$0	(\$3,161,244)	(\$5,544,717)
(7)	Jul-22	(\$5,544,717)	\$597,349	(\$1,958,450)	\$0	\$2,555,799	(\$2,988,918)
(8)	Aug-22	(\$2,988,918)	\$31,735	\$2,565,464	\$0	(\$2,533,729)	(\$5,522,647)
(9)	Sep-22	(\$5,522,647)	(\$30,847)	\$1,745,834	\$0	(\$1,776,681)	(\$7,299,328)
(10)	Oct-22	(\$7,299,328)	(\$9,767)	(\$49,423)	\$0 \$0	\$39,656	(\$7,259,672)
(11) (12)	Nov-22 Dec-22	(\$7,259,672) (\$14,620,450)	(\$28,705) (\$45,214)	\$7,332,073 \$1,615,834	\$0 \$0	(\$7,360,778) (\$1,661,048)	(\$14,620,450) (\$16,281,498)
(12)	Jan-23	(\$14,020,430) (\$16,281,498)	(\$28,508)	\$1,013,834 <u>\$0</u>	<u>\$0</u>	(\$28,508)	(\$16,310,006)
(13)	3an-23	(\$10,201,450)	<u>(#20,500)</u>	<u>ψυ</u>	<u>50</u>	<u>(\$20,500)</u>	(\$10,510,000)
(14)		\$0	\$6,024,470	\$22,719,028	\$384,552	(\$16,310,006)	(\$16,310,006)
(15)	Interest						<u>(\$96,977)</u>
(16)	Ending Balance Ir	ncluding Interest					(\$16,406,983)
(17)	Interest During Re	ecovery Period					(\$325,541)
(18)	Ending Balance Ir	ncluding Interest Duri	ng the Recovery Perio	od			(\$16,732,524)
(19)	Forecasted kWhs	for the period April 1,	, 2023 through March	31, 2024			7,330,776,084
(20)	Unadjusted charge	e per kWh					\$0.00228
(21)	Adjustment for Un	ncollectible Allowanc	e				\$0.00002
(22)	Proposed LTC Re	covery Reconciliation	Factor Effective Apr	ril 1, 2023			\$0.00230
(23)	Currently effective	e LTC Recovery Facto	or				(\$0.00144)
(24)	LTC Recovery Fa	ctor Effective April 1,	2023				\$0.00086
(a)	Prior month colun	` '		` '	age 5, Line (16), Col		
(b)	Page 3, Column (e	e)		(e) C	Column (b) - Column	(c) + Column (d)	
(c)	Page 4, Column (l)		(f) C	Column (a) + Column	(e)	
(15)	[5/12 months Ave RIE Customer De	-		(21) L		truncated to 5 decimal ectible rate of 1.30%,	
(16)	Line (14), Column	n (f) + Line (15)					
(17)	Page 2, Line (16)	17)			Line (20) + Line (21)	22 45 EL LEG B	verse En et a CT
(18) (19)	Line (16) + Line (per Company fore	*				. 22-45-EL, LTC Record chment 1, Page 1, Line	
(19)	per company fore	Casi			ina (22) + Lina (22)		` /

(24) Line (22) + Line (23)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-17 - Corrected Page 2 of 6

The Narragansett Electric Company Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation Reconciliation and LTCRER Factor Calculation Calculation of Interest During Recovery Period

		Beginning		Ending	Customer Deposit	
		Balance	Recovery	Balance	Rate	Interest
		(a)	(b)	(c)	(d)	(e)
(1)	1 22	(#17, 407, 092)		(#16.406.093)	1 450/	(#10.925)
(1)	Jan-23	(\$16,406,983)		(\$16,406,983)	1.45%	(\$19,825)
(2)	Feb-23	(\$16,426,808)		(\$16,426,808)	1.45%	(\$19,849)
(3)	Mar-23	(\$16,446,657)		(\$16,446,657)	2.95%	(\$40,431)
(4)	Apr-23	(\$16,487,088)	(\$1,373,924)	(\$15,113,164)	2.95%	(\$38,842)
(5)	May-23	(\$15,152,006)	(\$1,377,455)	(\$13,774,551)	2.95%	(\$35,556)
(6)	Jun-23	(\$13,810,107)	(\$1,381,011)	(\$12,429,096)	2.95%	(\$32,252)
(7)	Jul-23	(\$12,461,348)	(\$1,384,594)	(\$11,076,754)	2.95%	(\$28,932)
(8)	Aug-23	(\$11,105,686)	(\$1,388,211)	(\$9,717,475)	2.95%	(\$25,595)
(9)	Sep-23	(\$9,743,070)	(\$1,391,867)	(\$8,351,203)	2.95%	(\$22,241)
(10)	Oct-23	(\$8,373,444)	(\$1,395,574)	(\$6,977,870)	2.95%	(\$18,869)
(11)	Nov-23	(\$6,996,739)	(\$1,399,348)	(\$5,597,391)	2.95%	(\$15,480)
(12)	Dec-23	(\$5,612,871)	(\$1,403,218)	(\$4,209,653)	2.95%	(\$12,074)
(13)	Jan-24	(\$4,221,727)	(\$1,407,242)	(\$2,814,485)	2.95%	(\$8,649)
(14)	Feb-24	(\$2,823,134)	(\$1,411,567)	(\$1,411,567)	2.95%	(\$5,205)
(15)	Mar-24	(\$1,416,772)	(\$1,416,772)	\$0	2.95%	<u>(\$1,741)</u>
(16)						(\$325,541)

⁽a) Beginning balance per Page 1, Line (16)
Prior month Column (c) + prior month Column (e)

⁽b) Apr-2023: Column (a) ÷ 12, May-2021: Column (a) ÷ 11, etc.

⁽c) Column (a) - Column (b)

⁽d) Customer Deposit Rate

⁽e) (Column (a) + Column (c) \div 2) x (Column (d) \div 12)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-17 - Corrected Page 3 of 6

The Narragansett Electric Company Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation For the Period January 1, 2022 through December 31, 2022

Revenue

						Net
			LTCRER	Net		LTCRER Revenue
		LTCRER	Reconciliation	LTCRER	Uncollectible	Adjusted for
		Revenue	Revenue	Revenue	Revenue	<u>Uncollectibles</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-22 (i)	\$926,821	\$330,169	\$596,652	\$7,756	\$588,896
(2)	Feb-22	\$1,944,188	\$783,222	\$1,160,966	\$15,093	\$1,145,873
(3)	Mar-22	\$1,760,458	\$736,745	\$1,023,713	\$13,308	\$1,010,405
(4)	Apr-22	\$1,097,473	\$114,523	\$982,950	\$12,778	\$970,172
(5)	May-22	\$266,542	(\$649,026)	\$915,568	\$11,902	\$903,666
(6)	Jun-22	\$245,914	(\$685,611)	\$931,525	\$12,110	\$919,415
(7)	Jul-22	(\$226,480)	(\$831,697)	\$605,217	\$7,868	\$597,349
(8)	Aug-22	(\$964,777)	(\$996,930)	\$32,153	\$418	\$31,735
(9)	Sep-22	(\$932,550)	(\$901,297)	(\$31,253)	(\$406)	(\$30,847)
(10)	Oct-22	(\$713,777)	(\$703,881)	(\$9,896)	(\$129)	(\$9,767)
(11)	Nov-22	(\$680,274)	(\$651,191)	(\$29,083)	(\$378)	(\$28,705)
(12)	Dec-22	(\$731,937)	(\$686,127)	(\$45,810)	(\$596)	(\$45,214)
(13)	Jan-23 (ii)	<u>(\$472,964)</u>	<u>(\$444,081)</u>	<u>(\$28,883)</u>	<u>(\$375)</u>	<u>(\$28,508)</u>
(14)		\$1,518,638	(\$4,585,182)	\$6,103,819	\$79,349	\$6,024,471

⁽i) reflects revenue associated with usage on and after January 1

⁽ii) reflects revenue associated with usage prior to January 1

⁽a) per Company revenue reports

⁽b) Pages 5 and 6, Column (b)

⁽c) Column (a) - Column (b)

⁽d) Column (c) x Uncollectible rate (1.30%)

⁽e) Column(c) - Column(d)

The Narragansett Electric Company Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation For the Period January 1, 2022 through December 31, 2022

Expense Summary

							Customer Share						
			Capacity	Contract Cost	Energy	Forward	Net Forward		Above/(Below)	Other		FCM	
		Total Contract	Revenue	Less Capacity	Market	Capacity Gross	Capacity	REC	Market	Charges &		Admin	Total
		Cost	Received	Revenue	Proceeds	Revenues	Revenues	Proceeds	Cost	(Credits)	Remuneration	Expenses	Costs
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
(1)	Jan-22	\$7,187,070	\$216,930	\$6,970,140	\$5,449,380	\$0	\$0	\$4,670,840	(\$3,150,080)	\$0	\$191,679	\$0	(\$2,958,401)
(2)	Feb-22	\$7,570,584	\$216,930	\$7,353,654	\$4,387,018	\$0	\$0	\$0	\$2,966,636	\$0	\$202,225	\$0	\$3,168,861
(3)	Mar-22	\$9,171,890	\$202,111	\$8,969,779	\$3,598,451	\$0	\$0	\$0	\$5,371,328	\$0	\$246,669	\$986	\$5,618,983
(4)	Apr-22	\$6,218,834	\$202,111	\$6,016,723	\$2,848,016	\$0	\$0	\$6,017,718	(\$2,849,011)	\$0	\$165,460	\$372	(\$2,683,179)
(5)	May-22	\$8,174,728	\$231,749	\$7,942,979	\$3,915,909	\$5,714	\$5,142	\$0	\$4,021,928	\$0	\$218,432	\$413	\$4,240,773
(6)	Jun-22	\$8,846,175	\$116,959	\$8,729,216	\$3,870,931	\$26,524	\$23,871	\$0	\$4,834,414	(\$990,000)	\$240,053	(\$3,808)	\$4,080,659
(7)	Jul-22	\$7,964,150	\$117,382	\$7,846,768	\$4,473,922	\$32,101	\$28,891	\$5,518,522	(\$2,174,567)	\$0	\$215,786	\$331	(\$1,958,450)
(8)	Aug-22	\$6,752,499	\$116,959	\$6,635,540	\$4,229,600	\$25,703	\$23,133	\$0	\$2,382,807	\$0	\$182,477	\$180	\$2,565,464
(9)	Sep-22	\$4,391,598	\$86,013	\$4,305,585	\$2,657,216	\$23,266	\$20,939	\$0	\$1,627,430	\$0	\$118,404	\$0	\$1,745,834
(10)	Oct-22	\$8,608,593	\$123,911	\$8,484,682	\$3,009,963	\$0	\$0	\$5,757,878	(\$283,159)	\$0	\$233,329	\$407	(\$49,423)
(11)	Nov-22	\$10,439,914	\$212,862	\$10,227,052	\$3,176,534	\$0	\$0	\$0	\$7,050,518	\$0	\$281,244	\$311	\$7,332,073
(12)	Dec-22	\$9,212,129	\$113,665	\$9,098,464	\$5,266,396	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$3,832,068	(\$2,469,918)	\$250,208	\$3,476	\$1,615,834
(13)		\$94,538,164	\$1,957,582	\$92,580,582	\$46,883,336	\$113,308	\$101,976	\$21,964,958	\$23,630,312	(\$3,459,918)	\$2,545,966	\$2,668	\$22,719,028

- (a) per contract invoice
- (b) per contract invoice
- Column (a) Column (b)

- (d) from ISO invoice (e) from ISO invoice (f) Column (e) x 90%
- (g) per Company records (number of RECs received x transfer price)
- Column (c) Column (d) Column (f) Column (g)
- June 2022: PPA Contract Termination Payment for one facility

- (i) December 2022: PrA Contract Termination Payment for one facilities
 (i) December 2022: Cover Damages for two facilities
 (i) Column (c) x 2.75%
 (k) ISO-NE Forward Capacity Market Administrative Expense
 (l) Column (h) + Column (i) + Column (j) + Column (k)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-17 - Corrected Page 5 of 6

The Narragansett Electric Company Long-Term Contracting For Renewable Energy Reconciliation For the Period January 1, 2022 through December 31, 2022

Status of Prior Period Over/(Under) Recovery

Section 1

Incurred: January 1, 2020 through December 31, 2020 Recovery Period: April 1, 2021 through March 31, 2022

			Adjustment							
		Beginning	Factor	Uncollectible	Net	Over/(Under)	Interest	Interest		Ending
		Balance	Charge/(Credit)	Expenses	Recovery	Recovery	Balance	Rate	Interest	Balance
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
(1)	Jan-21	(\$8,528,326)	\$0	\$0	\$0	(\$8,528,326)	(\$8,528,326)	0.63%	(\$4,477)	(\$8,532,803)
(2)	Feb-21	(\$8,532,803)	\$0	\$0	\$0	(\$8,532,803)	(\$8,532,803)	0.59%	(\$4,195)	(\$8,536,998)
(3)	Mar-21	(\$8,536,998)	\$0	\$0	\$0	(\$8,536,998)	(\$8,536,998)	0.50%	(\$3,557)	(\$8,540,555)
(4)	Apr-21	(\$8,540,555)	\$313,626	\$4,077	\$309,549	(\$8,231,006)	(\$8,385,781)	0.19%	(\$1,328)	(\$8,232,334)
(5)	May-21	(\$8,232,334)	\$610,230	\$7,933	\$602,297	(\$7,630,037)	(\$7,931,186)	0.19%	(\$1,256)	(\$7,631,293)
(6)	Jun-21	(\$7,631,293)	\$742,102	\$9,647	\$732,455	(\$6,898,838)	(\$7,265,066)	0.15%	(\$908)	(\$6,899,746)
(7)	Jul-21	(\$6,899,746)	\$857,803	\$11,151	\$846,652	(\$6,053,094)	(\$6,476,420)	0.15%	(\$810)	(\$6,053,904)
(8)	Aug-21	(\$6,053,904)	\$907,498	\$11,797	\$895,701	(\$5,158,203)	(\$5,606,054)	0.26%	(\$1,215)	(\$5,159,418)
(9)	Sep-21	(\$5,159,418)	\$888,156	\$11,546	\$876,610	(\$4,282,808)	(\$4,721,113)	0.44%	(\$1,731)	(\$4,284,539)
(10)	Oct-21	(\$4,284,539)	\$707,545	\$9,198	\$698,347	(\$3,586,192)	(\$3,935,366)	0.37%	(\$1,213)	(\$3,587,405)
(11)	Nov-21	(\$3,587,405)	\$625,916	\$8,137	\$617,779	(\$2,969,626)	(\$3,278,516)	0.61%	(\$1,667)	(\$2,971,293)
(12)	Dec-21	(\$2,971,293)	\$716,829	\$9,319	\$707,510	(\$2,263,783)	(\$2,617,538)	0.59%	(\$1,287)	(\$2,265,070)
(13)	Jan-22	(\$2,265,070)	\$762,701	\$9,915	\$752,786	(\$1,512,284)	(\$1,888,677)	1.10%	(\$1,731)	(\$1,514,015)
(14)	Feb-22	(\$1,514,015)	\$783,222	\$10,182	\$773,040	(\$740,975)	(\$1,127,495)	0.68%	(\$639)	(\$741,614)
(15)	Mar-22	(\$741,614)	\$736,745	\$9,578	\$727,167	(\$14,447)	(\$378,031)	0.56%	(\$176)	(\$14,623)
(16)	Apr-22	(\$14,623)	\$404,302	\$5,256	\$399,046	\$384,423	\$184,900	0.84%	\$129	\$384,552

- (a) Beginning balance per R.I.P.U.C. Docket No. 5127 Annual Rate Filing, filed February 2021, Schedule NG-18, Page 1, Line (16) Prior month Column (i)
- (b) per Company records
- (c) Column (b) x uncollectible percentage (1.30%)
- (d) Column (b) Column (c)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Money Pool interest rate pre-sale of Narragansett Electric Company to PPL
- (h) Column (f) x (Column (g) \div 12)
- (i) Column (e) + Column (h)

Section 2. Calculation of LTC Reconciliation Factor Revenue

	Mo/Yr	kWh <u>Deliveries</u> (i)	LTC Reconciliation Factor (j)	LTC Reconciliation <u>Factor Rev</u> (k)
(1)	Apr-21	254,980,264	\$0.00123	\$313,626
(2)	May-21	496,121,694	\$0.00123	\$610,230
(3)	Jun-21	603,335,075	\$0.00123	\$742,102
(4)	Jul-21	697,400,542	\$0.00123	\$857,803
(5)	Aug-21	737,803,274	\$0.00123	\$907,498
(6)	Sep-21	722,078,209	\$0.00123	\$888,156
(7)	Oct-21	575,239,796	\$0.00123	\$707,545
(8)	Nov-21	508,874,576	\$0.00123	\$625,916
(9)	Dec-21	582,788,185	\$0.00123	\$716,829
(10)	Jan-22	620,081,853	\$0.00123	\$762,701
(11)	Feb-22	636,765,860	\$0.00123	\$783,222
(12)	Mar-22	598,979,865	\$0.00123	\$736,745
(13)	Apr-22	328,700,608	\$0.00123	\$404,302

- (i) per Company revenue reports
- (j) Reconciliation Factor in effect April 1, 2021 through March 31, 2022 per R.I.P.U.C. Docket 5127, Schedule NG-18, Page 1, Line (22)
- (k) Column (i) x Column (j)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-17 - Corrected Page 6 of 6

The Narragansett Electric Company Long-Term Contracting For Renewable Energy Reconciliation For the Period January 1, 2022 through December 31, 2022

Status of Prior Period Over/(Under) Recovery

Section 1

Incurred: January 1, 2021 through December 31, 2021 Recovery Period: April 1, 2022 through March 31, 2023

		Beginning Over/(Under) Balance (a)	Adjustment Factor Charge/(Credit) (b)	Uncollectible Expenses (c)	Net Recovery (d)	Over/(Under) Recovery (e)	Interest Balance (f)	Interest Rate (g)	Interest (h)	Ending Over/(Under) Balance (i)
(1)	Jan-22	\$9,030,136	\$0	\$0	\$0	\$9,030,136	\$9,030,136	1.10%	\$8,278	\$9,038,414
(2)	Feb-22	\$9,038,414	\$0	\$0	\$0	\$9,038,414	\$9,038,414	0.68%	\$5,122	\$9,043,536
(3)	Mar-22	\$9,043,536	\$0	\$0	\$0	\$9,043,536	\$9,043,536	0.56%	\$4,220	\$9,047,756
(4)	Apr-22	\$9,047,756	(\$289,779)	(\$3,767)	(\$286,012)	\$8,761,744	\$8,904,750	0.84%	\$6,233	\$8,767,977
(5)	May-22	\$8,767,977	(\$649,026)	(\$8,437)	(\$640,589)	\$8,127,388	\$8,447,683	0.94%	\$6,617	\$8,134,005
(6)	Jun-22	\$8,134,005	(\$685,611)	(\$8,913)	(\$676,698)	\$7,457,307	\$7,795,656	1.45%	\$9,420	\$7,466,727
(7)	Jul-22	\$7,466,727	(\$831,697)	(\$10,812)	(\$820,885)	\$6,645,842	\$7,056,285	1.45%	\$8,526	\$6,654,368
(8)	Aug-22	\$6,654,368	(\$996,930)	(\$12,960)	(\$983,970)	\$5,670,398	\$6,162,383	1.45%	\$7,446	\$5,677,844
(9)	Sep-22	\$5,677,844	(\$901,297)	(\$11,717)	(\$889,580)	\$4,788,264	\$5,233,054	1.45%	\$6,323	\$4,794,587
(10)	Oct-22	\$4,794,587	(\$703,881)	(\$9,150)	(\$694,731)	\$4,099,856	\$4,447,222	1.45%	\$5,374	\$4,105,230
(11)	Nov-22	\$4,105,230	(\$651,191)	(\$8,465)	(\$642,726)	\$3,462,504	\$3,783,867	1.45%	\$4,572	\$3,467,076
(12)	Dec-22	\$3,467,076	(\$686,127)	(\$8,920)	(\$677,207)	\$2,789,869	\$3,128,473	1.45%	\$3,780	\$2,793,649
(13)	Jan-23	\$2,793,649	(\$768,173)	(\$9,986)	(\$758,187)	\$2,035,462	\$2,414,556	1.45%	\$2,918	\$2,038,380
(14)	Feb-23	\$2,038,380	\$0	\$0	\$0	\$2,038,380	\$2,038,380	1.45%	\$2,463	\$2,040,843
(15)	Mar-23	\$2,040,843	\$0	\$0	\$0	\$2,040,843	\$2,040,843	2.95%	\$5,017	\$2,045,860
(16)	Apr-23	\$2,045,860	\$0	\$0	\$0	\$2,045,860	\$2,045,860	2.95%	\$5,029	\$2,050,889

- (a) Beginning balance per R.I.P.U.C. Docket No. 5234 Annual Rate Filing, filed February 2022, Schedule NECO-18, Page 1, Line (16) Prior month Column (i)
- (b) per Company records
- (c) Column (b) x uncollectible percentage (1.30%)
- (d) Column (b) Column (c)
- (e) Column (a) + Column (d)
- (f) $[Column (a) + Column (e)] \div 2$
- (g) January May: Money Pool interest rate pre-sale of Narragansett Electric Company to PPL
- (g) June April: Customer Deposit Rate post-sale of Narragansett Electric Company to PPL
- (h) Column (f) x (Column (g) ÷ 12)
- (i) Column (e) + Column (h)

Section 2. Calculation of LTC Reconciliation Factor Revenue

	Mo/Yr	kWh <u>Deliveries</u> (i)	LTC Reconciliation Factor (j)	LTC Reconciliation Factor Rev (k)
(1)	Apr-22	235,592,282	(\$0.00123)	(\$289,779)
(2)	May-22	527,663,380	(\$0.00123)	(\$649,026)
(3)	Jun-22	557,407,655	(\$0.00123)	(\$685,611)
(4)	Jul-22	676,176,257	(\$0.00123)	(\$831,697)
(5)	Aug-22	810,512,293	(\$0.00123)	(\$996,930)
(6)	Sep-22	732,761,875	(\$0.00123)	(\$901,297)
(7)	Oct-22	572,261,191	(\$0.00123)	(\$703,881)
(8)	Nov-22	529,423,899	(\$0.00123)	(\$651,191)
(9)	Dec-22	557,826,589	(\$0.00123)	(\$686,127)
(10)	Jan-23	624,530,528	(\$0.00123)	(\$768,173)
(11)	Feb-23	-	(\$0.00123)	\$0
(12)	Mar-23	-	(\$0.00123)	\$0
(13)	Apr-23	-	(\$0.00123)	\$0

- (i) per Company revenue reports
- (j) Reconciliation Factor in effect April 1, 2022 through March 31, 2023 per R.I.P.U.C. Docket 5234, Schedule NECO-18, Page 1, Line (22)
- (k) Column (i) x Column (j)

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-03-EL 2023 ANNUAL RETAIL RATE FILING WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK

Schedule NECO-18 - Corrected

Typical Bill Analysis

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-18 - Corrected Page 1 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-16 Rate Customers

30.1% 12.9% 11.6% 9.6% 7.7% 119.0% 6.8%

No. 10. March Ma			Dates Effective	Tominger, 1 2023		ď	onocod Dotor Effec	ofive A meil 1 2022			Superout 9	Dogwood		- Ind	(Document)	% of Total Dill	
1 1 1 1 1 1 1 1 1 1	Monthly	Delivery	Supply	January 1, 2023			Supply	cuve April 1, 2023		Delivery	Supply	e (Decrease)		Ι.	Sunnly	70 OI 1 Ofal DIII	
150 1812 1814 1	kWh	Services (b)	Services (c)		Total $(a) + (b) + (c)$	Services	Services (g)		Total = (f) + (g) + (h)	Services (j) = (f) - (b)	Services $(k) = (g) - (c)$		Total $(i) + (k) + (l)$		Services (0) = (k) / (e)		Total a) = (m) / (e)
500 512 513	150	\$17.57	\$26.68	\$1.84	\$46.09	\$18.41	\$27.38	\$1.91	\$47.70	\$0.84	\$0.70		\$1.61	,e	1.5%		3.5%
4400 512.00 <td>300</td> <td>\$32.78</td> <td>\$53.36</td> <td>\$3.59</td> <td>\$89.73</td> <td>\$34.46</td> <td>\$54.76</td> <td>\$3.72</td> <td>\$92.94</td> <td>\$1.68</td> <td>\$1.40</td> <td>\$0.13</td> <td>\$3.21</td> <td>1.9%</td> <td>1.6%</td> <td>0.1%</td> <td>3.6%</td>	300	\$32.78	\$53.36	\$3.59	\$89.73	\$34.46	\$54.76	\$3.72	\$92.94	\$1.68	\$1.40	\$0.13	\$3.21	1.9%	1.6%	0.1%	3.6%
5400 5510 State Stat	400	\$42.91	\$71.14	\$4.75	\$118.80	\$45.15	\$73.01	\$4.92	\$123.08	\$2.24	\$1.87	\$0.17	\$4.28	1.9%	1.6%	0.1%	3.6%
5.00 5.15	200	\$53.05	\$88.93	\$5.92	\$147.90	\$55.85	\$91.27	\$6.13	\$153.25	\$2.80	\$2.34	\$0.21	\$5.35	1.9%	1.6%	0.1%	3.6%
7.00 2.13 2.14	009	\$63.18	\$106.71	\$7.08	\$176.97	\$66.55	\$109.52	\$7.34	\$183.41	\$3.37	\$2.81	\$0.26	\$6.44	1.9%	1.6%	0.1%	3.6%
1,200 20,124 20	700	\$73.32	\$124.50	\$8.24	\$206.06	\$77.24	\$127.77	\$8.54	\$213.55	\$3.92	\$3.27	\$0.30	\$7.49	1.9%	1.6%	0.1%	3.6%
2001 SERGAT SERSON	1,200	\$123.99	\$213.42	\$14.06	\$351.47	\$130.72	\$219.04	\$14.57	\$364.33	\$6.73	\$5.62	\$0.51	\$12.86	1.9%	1.6%	0.1%	3.7%
Barnes Efficience International Consoner Change \$10.00 Proposed Ruse Effective April 1, 2023 Built-built of Candomer Change \$10.00 \$10.00 Built-built of Candomer Change \$10.79 \$10.00 Built-built of Change (Per Month) \$10.00 \$10.00 Built-built of Change (Per Month) \$10.00 \$10.00 Describing & Maintenance Espanes Change \$10.00 \$10.00 Operating & Maintenance Espanes Change \$10.00 \$10.00 Operating & Maintenance Espanes Change \$10.00 \$10.00 Capif S teached Ling \$10.00 \$10.00 Apple Recent Description Recent Change \$10.00 \$10.00 Recent Description Application Floator \$10.00 \$10.00 Reserve Change Change \$10.00 \$10.00 Recent Description Floator \$10.00 \$10.00<	2,000	\$205.07	\$355.70	\$23.37	\$584.14	\$216.29	\$365.06	\$24.22	\$605.57	\$11.22	\$9.36	\$0.85	\$21.43	1.9%	1.6%	0.1%	3.7%
St. 10 S				Rates Effectiv.	e January 1, 2023		Proj	posed Rates Effecti	ve April 1, 2023		Line Item on Bill						
Montabulation Catagonal Changes \$0.00 \$0.00 LIHELAP Endianescenact Changes \$0.75 \$0.00 Conceasable Energy Grooth Programs Change \$0.15.87 \$0.00 Describation Change of Park Mill \$0.04580 \$0.04580 \$0.00 Operating & Maintenance Expense Change \$0.00 \$0.00 \$0.00 \$0.00 Operating & Maintenance Expense Change \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Operating & Maintenance Expense Recordination Factor \$0.00					(s)				.≘								
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Sol		JI.			\$0.00000				\$0,0000								
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LRS Adjustment Teach (Rates Effective February 1, 2023) \$60,00318 \$60,0000 LRS Adjustment Teach \$1,2023 \$60,00023 Renewable Energy Standard Charge \$0,00721 \$0,00721 Line Hear Bill \$0,0072 \$0,00721 Cas borner Charge \$0,79 \$0,0072 Cas borner Charge \$0,79 \$0,0072 REG Growth Pregram \$1,58 \$0,0073 Read Transition Charge \$0,00338 \$0,00346 Renewable Energy Charge \$0,00037 \$0,0001 Renewable Energy Standard Charge \$0,00017 \$0,00017 Renewable Energy Standard Charge \$0,00021 \$0,00017 Renewable Energy Standard Charge \$0,00021 \$0,00021 Renewable Energy Standard Charge \$0,00021 \$0,00021 Supply Services Energy Charge \$0,17823 \$0,17823					\$0.17149				\$0.17149								
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Line Item on Bill \$0.00 Customer Charge \$0.09 LIHEAP Enhancement Charge \$0.79 RE Growth Program kWh x \$0.03665 Transtnission Charge kWh x \$0.00338 \$0. Distribution Charge kWh x \$0.00018 \$0. Renewled Energy Distribution Charge kWh x \$0.00017 \$0. Renewled Energy Distribution Charge kWh x \$0.00021 \$0. Renewled Energy Distribution Charge kWh x \$0.00021 \$0. Renewled Energy Distribution Charge kWh x \$0.00021 \$0.00021 \$0.00021		rge			\$0.00721				\$0.00721								
Cokenomer Charge \$0.00 RE Growth Program \$1.58 Transmission Charge kWh x \$0.03665 Distribution Energy Charge kWh x \$0.00038 Finering Efficiency Programs kWh x \$0.00018 \$0.00018 Benegy Efficiency Programs kWh x \$0.00017 \$0.00021 \$0.00021 Shophy Services Energy Charge kWh x \$0.17785 \$0.00021 \$0.00021 \$0.00021																	
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Transmission Charge kWh x \$0.03663 \$0.0 Dastribution Energy Charge kWh x \$0.000338 \$0.0 KWh x \$0.00018 \$0.0 \$0.0 Energy Efriciency Programs kWh x \$0.00017 \$0.0 Renewable Energy Distribution Charge kWh x \$0.00021 \$0.0 Shiph Services Energy Charge kWh x \$0.0021 \$0.0					\$1.58				\$1.58								
KWh x \$0.06338 KWh x \$0.00038 Transition Charge kWh x \$0.00018 KWh x \$0.00019 Energy Efficiency Programs kWh x \$0.00017 KWh x \$0.00021 Supply Services Energy Charge kWh x \$0.17785 \$0.17785				kWh x	\$0.03665				\$0.03342								
Transition Charge				kWhx	\$0.06338				\$0.06726								
Interport Interport of Page 18 KWI X (30,00107) Renewable Energy Stricturion Charge KWI X 50,00221 Supply Service Energy Charge KWI X 80,17785				kWh x	\$0.00018				\$0.00021								
Supply activities friengs Charge KWA x \$0.17785	(34) Energy Efficiency Programs (35) Renewable Fuergy Distribution Cl	harae		kwh x	(\$0.00107)			L	\$0.00107)								
and the same of th	(36) Supply Services Energy Charge	iliai ge		kWh x	\$0.17785				\$0.18253								

Column (s): per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service rariff, R.L.P.U.C. No. 2096, effective 1/1/2023 Column (s): Lines (15) through (26) per Schedule NECO-1 - Corrected. All other rates per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 1/1/2023. and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096, effective 1/1/2023

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-18 - Corrected Page 2 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-60 Rate Customer

			Pates Effective January 1 2023	mary 1 2023					Promosed Bates Effective Amil 1 2023	Stree Aprel 1 2023				C Increase a (Decrease a)	ros co)		Increase	Increase (Decrease) % of Total Bill	of Total Bill	
Monthly	Delivery	Supply	Low Income	Discounted			Delivery	Sunnly	Low Income	Discounted			Delivery	Sunnly	(Acar)			Supply	TOTAL DATE	
kWh	Services	Services	Discount	Total	GET	Total	Services	Services		Total	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total
(a)	@	9) (d) = [(b)+(c)] x25	(c) = (b) + (c) + (d)	9	(g) = (e) + (f)	(8	9	(k) = [(h)+(i)] x25	(k) = (h) + (i) + (i)	8	(m) = (k) + (l)	(n) = [(h)+(j)] - [(h)+(d)]	(o) = (i) - (c)	(b) = (l) = (d)	(d) + (u) = (b)	_	ଉ	(t) = (p) / (g) (t)	(a) / (b) = (n)
150	\$17.22	\$26.68	(\$10.98)	\$32.92	\$1.37	\$34.29	\$18.06	\$27.38	(\$11.36)	\$34.08	\$1.42	\$35.50	\$0.46	\$0.70	\$0.05	\$1.21	,o	_		3.5%
300	\$32.06	\$53.36	(\$21.36)	\$64.06	\$2.67	\$66.73	\$33.74	\$54.76	(\$22.13)	\$66.37	\$2.77	\$69.14	\$0.91	\$1.40	\$0.10	\$2.41	1.4%	2.1%	0.1%	3.6%
400	\$41.96	\$71.14	(\$28.28)	\$84.82	\$3.53	\$88.35	\$44.20	\$73.01	(\$29.30)	\$87.91	\$3.66	\$91.57	\$1.22	\$1.87	\$0.13	\$3.22	1.4%	2.1%	0.1%	3.6%
800	\$51.86	\$88.93	(\$35.20)	\$105.59	\$4.40	\$109.99	\$54.66	\$91.27	(\$36.48)	\$109.45	\$4.56	\$114.01	\$1.52	\$2.34	\$0.16	\$4.02	1.4%	2.1%	0.1%	3.7%
009	\$61.75	\$106.71	(\$42.12)	\$126.34	\$5.26	\$131.60	\$65.12	\$109.52	(\$43.66)	\$130.98	\$5.46	\$136.44	\$1.83	\$2.81	\$0.20	\$4.84	1.4%	2.1%	0.2%	3.7%
700	\$71.65	\$124.50	(\$49.04)	\$147.11	\$6.13	\$153.24	\$75.58	\$127.77	(\$50.84)	\$152.51	\$6.35	\$158.86	\$2.13	\$3.27	\$0.22	\$5.62	1.4%	2.1%	0.1%	3.7%
1,200	\$121.13	\$213.42	(\$83.64)	\$250.91	\$10.45	\$261.36	\$127.87	\$219.04	(\$86.73)	\$260.18	\$10.84	\$271.02	\$3.65	\$5.62	\$0.39	89.66	1.4%	2.2%	0.1%	3.7%
2,000	\$200.31	\$355.70	(\$139.00)	\$417.01	\$17.38	\$434.39	\$211.53	\$365.06	(\$144.15)	\$432.44	\$18.02	\$450.46	\$6.07	\$9.36	\$0.64	\$16.07	1.4%	2.2%	%1.0	3.7%
					Rates Effectiv	Rates Effective January 1, 2023				Pror	Pronosed Rates Effective April 1, 2023	ive April 1, 2023		Line Item on Bill						
						(w)						(x)								
						80.00						\$0.00		Customer Charge						
	1					\$0.79						\$0.79		LIHEAP Enhancement Charge	nent Charge					
(3) Renewable Energy Growth Program Charge	ram Charge					\$1.58						\$1.58		RE Growth Program	E					
	se Charoe					\$0.04280						\$0.04280								
	ise Reconciliation Fa	ıctor				\$0.00000						\$0.00000								
						\$0.00639						\$0.00639								
						(\$0.00089)						(\$0.00089)								
(9) Revenue Decoupling Adjustment Factor	Factor					(\$0.00003)						(\$0.00003)		Distribution Energy Charge	y Charge					
(10) Pension Adjustment Factor						(\$0.00045)						(\$0.00045)								
(11) Storm Fund Replenishment Factor	10					\$0.00788						\$0.00788								
(12) Parformance Incentive Easter	ent Factor					\$0.00007						\$0.00007								
(13) remonitance incentive ractor (14) Low Income Discount Recovery Factor	Factor					\$0.00012						\$0.00012 \$0.00000								
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	ffective April 1, 202	33)				\$0.0000					L	\$0.00388								
(16) Long-term Contracting for Renewable Energy Charge	wable Energy Charg	2.				(\$0.00267)						\$0.00086		Renewable Energy Distribution Charge	Distribution Cha	100				
(17) Net Metering Charge						\$0.00488						\$0.00628		В						
(18) Base Transmission Charge						\$0.03524						\$0.03115		Terremination Change						
(19) Transmission Adjustment Factor (20) Transmission Uncellectible Factor	. ;					\$0.00095						\$0.00183		allouinesimi cita	2)					
(21) Base Transition Charge						\$0.0000						\$0.00000		5						
(22) Transition Adjustment						\$0.00018						\$0.00021		Hallstudi Charge						
(23) Energy Efficiency Program Charge	ge					(\$0.00107)						(\$0.00107)		Energy Efficiency Programs	Programs					
(24) Last Resort Service Base Charge	Cotine Lohmont	3033)				\$0.17149					L	\$0.17149								
(26) LRS Adminstrative Cost Adjustn:	nent Factor	(\$0.00233						\$0.00383		Supply Services Energy Charge	ergy Charge					
(27) Renewable Energy Standard Cha	nge					\$0.00721						\$0.00721								
Line Item on Bill																				
(28) Customer Charge						80.00						80.00								
(29) LIHEAP Enhancement Charge						80.79						80.79								
(30) RE Growth Program						\$1.58					Ĺ	\$1.58								
(31) Transmission Charge (32) Distribution Energy Charge						\$0.03665					1	\$0.03342								
(33) Transition Charge						\$0.00018						\$0.00021								
(34) Energy Efficiency Programs						(\$0.00107)] [(\$0.00107)								
(35) Renewable Energy Distribution Charge	Charge					\$0.00221						\$0.00714								
(36) Supply Services Energy Charge (37) Discount negonatana						30.17/85						30.18253								
						!														

Column (w); per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2005 effective 11/1/2023, and Summary of Rates Last Resent Service traiff, R.L.P.U.C. No. 2005 effective 11/1/2023.
Column (v); Lines (15) through (25) and (25) through (26) per Schedule NECOL - Correctad. All other rates per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2005 effective 11/1/2023, and Summary of Rates Last Resent Service tailf, R.L.P.U.C. No. 2006, effective 11/1/2023

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The Narragansett Electric Company Calculation of Monthly Typical Bill	Total Bill Impact of Proposed	Rates Applicable to A-60 Rate Customers
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			Pates Effective January 1 2023	mary 1 2023					Promosed Bates Effective Arril 1 2023	stice April 1 202	-			C Increase (Decreases)	acres co.	f	Inc	Increases (Decreases) % of Total Bill	% of Total Bill	
Monthly	Delivero	Sunnly	I ow Income	Discounted			Delivero	Sunnly	Low Income	Discounted			Delivery	Simily	(central)		Delivery	Sunniv	1001 100	
	Services	Samioae		Total	CET	Latel	Sarricas	Sarrione	Discount	Total	THE	Total	Sarricas	Somione	Tab	Total	Sarrione	Sarrione	TED	Total
	9011100		30	(c) = (b) + (c) +		(a) = (a) + (b)	3		S	(k) = (h) + (i) + (j)	} ∈	(m) = (b) + (l)	(n) = [(h)+(j)] - [(h)+(h)]	(c) = (i) = (v)	9	©	7	1	3	(1)
150	\$17.22	89'9	(\$13.17)	\$30.73	1.28	\$32.01	\$18.06	7.38	(\$13.63)	\$31.81	\$1.33	\$33.14		\$0.70		-				
300	\$32.06	\$53.36	(\$25.63)	\$59.79	\$2.49	\$62.28	\$33.74	\$54.76	(\$26.55)	\$61.95	\$2.58	\$64.53	\$0.76	\$1.40	80.09	\$2.25	1.2%	2.2%	0.1%	
400	\$41.96	\$71.14	(\$33.93)	\$79.17	\$3.30	\$82.47	\$44.20	\$73.01	(\$35.16)	\$82.05	\$3.42	\$85.47	\$1.01	\$1.87	\$0.12	\$3.00	1.2%	2.3%	0.1%	
800	\$51.86	\$88.93	(\$42.24)	\$98.55	\$4.11	\$102.66	\$54.66	\$91.27	(\$43.78)	\$102.15	\$4.26	\$106.41	\$1.26	\$2.34	\$0.15	\$3.75	1.2%	2.3%	0.1%	
009	\$61.75	\$106.71	(\$50.54)	\$117.92	\$4.91	\$122.83	\$65.12	\$109.52	(\$52.39)	\$122.25	\$5.09	\$127.34	\$1.52	\$2.81	\$0.18	\$4.51	1.2%	2.3%	0.1%	
700	\$71.65	\$124.50	(\$58.85)	\$137.30	\$5.72	\$143.02	\$75.58	\$127.77	(\$61.01)	\$142.34	\$5.93	\$148.27	\$1.77	\$3.27	\$0.21	\$5.25	1.2%	2.3%	0.1%	
1,200	\$121.13	\$213.42	(\$100.37)	\$234.18	\$9.76	\$243.94	\$127.87	\$219.04	(\$104.07)	\$242.84	\$10.12	\$252.96	\$3.04	\$5.62	\$0.36	\$9.02	1.2%	2.3%	0.1%	
2,000	\$200.31	\$355.70	(\$166.80)	\$389.21	\$16.22	\$405.43	\$211.53	\$365.06	(\$172.98)	\$403.61	\$16.82	\$420.43	\$5.04	\$9.36	\$0.60	\$15.00	1.2%	2.3%	0.1%	
					Rates Effective	Rates Effective January 1, 2023				됩	oposed Rates Eff.	Proposed Rates Effective April 1, 2023		Line Item on Bill						
						(w)						(v)								
(1) Distribution Customer Charge (2) LIHEAP Enhancement Charge						\$0.00						\$0.00		Customer Charge LIHEAP Enhancement Charge	ment Charoe					
	Tharge					\$1.58						\$1.58		RE Growth Program	.am					
						\$0.04580						\$0.04580								
	harge					\$0.00211						\$0.00211								
	econciliation Fac-	ctor				\$0.00000						\$0.00000								
						\$0.00639						\$0.00639								
(8) CapEx Reconciliation Factor						(\$0.00089)						(\$0.00089)								
(9) Revenue Decoupling Adjustment Factor (10) Dancion Adjustment Easter	ĮQ.					(\$0.00003)						(\$0.00003)		Distribution Energy Charge	gy Charge					
(11) Storm Fund Replenishment Factor						\$0.00788						\$0.00788								
(12) Arrearage Management Adjustment Factor	actor					\$0.00007						\$0.00007								
(13) Performance Incentive Factor						\$0.00012						\$0.00012								
(14) Low Income Discount Recovery Factor	¥					\$0.00000					L	\$0.00000	_							
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	ive April 1, 2023	3)				\$0.00000						\$0.00388								
(16) Long-term Contracting for Renewable Energy Charge	e Energy Charge					(\$0.00267)						\$0.00086		Renewable Energ	Renewable Energy Distribution Charge	arge				
(17) Net Metering Charge (18) Base Transmission Charge						\$0.00488						\$0.00628								
(19) Transmission Adiustment Factor						\$0.0000\$					1	\$0.00183		Transmission Charge	arge					
(20) Transmission Uncollectible Factor						\$0.00046					1	\$0.00044			,					
(21) Base Transition Charge						\$0.00000						\$0.0000		Transition Charge						
(22) Transition Adjustment						\$0.00018						\$0.00021								
(23) Energy Efficiency Program Charge						(\$0.00107)						(\$0.00107)		Energy Efficiency Programs	v Programs					
(24) Last Resort Service Base Charge						\$0.17149					L	\$0.17149	_							
(25) LRS Adjustment Factor (Rates Effective February 1, 2023)	ive February 1, 2	2023)				(\$0.00318)					1	\$0.0000	_	Supply Services Energy Charge	Snergy Charge					
(26) LKS Administrative Cost Adjustment Factor (27) Renewable Energy Standard Charge	ractor					\$0.00233					_	\$0.00383	7							
Line Item on Bill																				
(28) Customer Charge						80.00						\$0.00								
(29) LIHEAP Enhancement Charge						\$0.79						\$0.79								
(30) RE Growth Program (31) Transmission Change						\$1.58					L	\$1.58								
Iransmission Charge Nierrikution Eneroy Charge						\$0.03065 \$0.06100						\$0.03342								
(32) Transition Charge Charge						\$0.00100						20.00468	_							

Column (w): per Summary of Retail Dalway Service Rates, R.J.P.U.C. No. 2005 effective 11/2023, and Summary of Rates Last Resort Service tariff, R.J.P.U.C. No. 2006, effective 11/2023, and (25) through (26) per Schedule NECOL - Correctal. All other rates per Summary of Retail Delivery Service Rates, R.J.P.U.C. No. 2005 effective 11/2023, and Summary of Rates Last Resort Service tariff, R.J.P.U.C. No. 2005, effective 11/2023.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-18 - Corrected Page 4 of 6

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Custom

No.			Rates Effective January 1, 2023	January 1, 2023		P	oposed Rates Effe	Proposed Rates Effective April 1, 2023	3		\$ Increase (Decrease)	(Decrease)			Increase (Decrease) % of Total Bill	· % of Total Bill		Percentage
25.00 25.12 25.00 25.12 25.00 25.	Monthly kWh (a)	Delivery Services (b)	Supply Services (c)		Total $y = (a) + (b) + (c)$		Supply Services (g)	GET (i)	Total $(f) + (g) + (h)$				Total $(1) = (1) + (1)$		Supply Services (o) = (k) / (e)		Total q) = (m) / (e)	of Customers
500 35114 54.20 51140 52440 51240	250	\$27.52	\$45.70	\$3.05	\$76.27	\$27.95	\$44.45	\$3.02	\$75.42	\$0.43	(\$1.25)	(\$0.03)	(\$0.85)	%9.0	-1.6%	%0.0	-1.1%	56.3%
1,000 514133 514134 51424 51	500	\$51.81	\$91.40	\$5.97	\$149.18	\$52.68	888.90	\$5.90	\$147.48	\$0.87	(\$2.50)	(\$0.07)	(\$1.70)	0.6%	-1.7%	0.0%	-1.1%	16.9%
1,000 51450, 51541, 51540 51440, 51440 51440	1,000	\$100.38	\$182.79	\$11.80	\$294.97	\$102.12	\$177.79	\$11.66	\$291.57	\$1.74	(\$5.00)	(\$0.14)	(\$3.40)	0.6%	-1.7%	0.0%	-1.2%	8.1%
2,000 2,00	1,500	\$148.96	\$274.19	\$17.63	\$440.78	\$151.57	\$266.69	\$17.43	\$435.69	\$2.61	(\$7.50)	(\$0.20)	(\$5.09)	0.6%	-1.7%	0.0%	-1.2%	5.0%
Best	2,000	\$197.53	\$365.58	\$23.46	\$586.57	\$201.01	\$355.58	\$23.19	\$579.78	\$3.48	(\$10.00)	(\$0.27)	(\$6.79)		-1.7%	0.0%	-1.2%	13.6%
(b) (b) Describation Candomer Change \$0.00 \$0.00 LIHEAP Enhancement Change \$0.74 \$0.00 Encervable Legacy Crosself Program Change \$0.00 \$0.00 Stem-wash Legacy Crosself Program Change \$0.00 \$0.00 Operating & Maintenance Expense Change \$0.00 \$0.00 Capit S Factor Change \$0.00 \$0.00 Stevents Describing Algarment Factor \$0.00 \$0.00 Arcrange Management Adjustment Factor \$0.00 \$0.00 Park Metering C Change Effective Factor \$0.00 \$0.00 Stand Research Contracting for Reacewhole Energy Change \$0.00 \$0.00 New Metering C Change Effective Pertury I. 2				Rates Effectiv	e January 1, 2023		Pro	posed Rates Effect	tive April 1, 2023	긔	ine Item on Bill							
LIHE AP Enhancement Charges \$0.00 \$0.00 LIHE AP Enhancement Charges \$0.79 \$0.00 Resemble Energy Growth Programs Charge \$2.44 \$0.79 Describation Charges (Feb. Will) \$0.01482 \$0.0482 Operating & Maintenance Expense Charge \$0.00401 \$0.00001 Operating & Maintenance Expense Charge \$0.00001 \$0.00001 Operating & Maintenance Expense Charge \$0.00001 \$0.00001 Operating & Maintenance Expense Reconciliation Factor \$0.00001 \$0.00001 Cap. Recondition Factor \$0.00001 \$0.00001 \$0.00001 Cap. Recondition Factor \$0.00001 \$0.00001 \$0.00001 Persisten A Maintenant Factor \$0.00001 \$0.00001 \$0.00001 Persisten Member Factor \$0.00001 \$0.00001 \$0.00001 Persisten Member Factor \$0.00001 \$0.00001 \$0.00002 Interpretation of Maintenant Factor \$0.00001 \$0.00002 \$0.00002 Interpretation of Maintenant Factor \$0.00001 \$0.00002 \$0.00002 Interpretation of Maintenant Factor					(s)													
Rememble Energy Clovath Program Charge \$6.79 \$8.79 \$8.79 Rememble Energy Clovath Program Charge \$2.44 \$8.79 \$8.74 Destribution Charge Growth Program Charge \$8.0021 \$8.0021 Obstribution Charge Growth Program Charge \$8.0021 \$8.0021 Obstribution Charge Growth Program Charge \$8.00021 \$8.00021 Operating & Maintenance Expanse Charge \$8.00007 \$8.00001 Stock Extra Charge Agriculture Expanse Charge \$8.00007 \$8.00007 Reveaue Descopilities factor \$8.00007 \$8.00007 \$8.00007 Storm Market Charge Energy Charge \$8.00007 \$8.00007 \$8.00007 Petrais on Agricultural Factor \$8.00007 \$8.00007 \$8.00002 Long Actual Charge Energy Charge \$8.00007 \$8.00007 \$8.00007 Base Transition Charge Energy Charge \$8.00007					\$0.00				\$0.00	J	Justomer Charge							
Destribution Change (per IAW) St0.0482 St0.0482 St0.0482 St0.0482 St0.0482 St0.0482 St0.0482 St0.0211 St0.0221 St0.0221 St0.0221 St0.0221 St0.0221 St0.0222		m Charge			\$0.79				\$0.79	_ ~	HEAP Enhancen F Growth Program	nent Charge						
Operating & Maintenance Expense Charge \$0.00211 \$0.00211 Operating & Maintenance Expense Charge \$0.00000 \$0.00000 Operating & Maintenance Expense Reconditation Factor \$0.00007 \$0.00007 Operating & Maintenance Expense Reconditation Factor \$0.00007 \$0.00007 CapEx Reconditation Factor Charge \$0.00007 \$0.00007 Persion Adjustment Factor Charge \$0.00007 \$0.00007 Presion Adjustment Factor \$0.00007 \$0.00007 Presion Adjustment Factor \$0.00007 \$0.00007 Presion Adjustment Factor \$0.00007 \$0.00007 Performance Include Factor Charge \$0.00007 \$0.00008 Performance Discount Recovery Factor \$0.00000 \$0.00000 Part Administration Charge Experiment Pactor \$0.00000 \$0.00000 Bas Transition Charge		29			\$0.04482				\$0.04482									
Operating & Mintenance Expense Recordination Factor \$0,00001 \$0,000043 Operating & Mintenance Expense Recordination Factor \$0,000043 \$0,000043 Carb Ex Factor Change \$0,000045 \$0,000045 Revenue Decoupling Adjustment Factor \$0,000045 \$0,000045 Revenue Decoupling Adjustment Factor \$0,000078 \$0,000045 Arricange Management Adjustment Factor \$0,000078 \$0,000078 Arricange Management Adjustment Factor \$0,000078 \$0,000078 Arricange Management Adjustment Factor \$0,000078 \$0,000078 Arricange Management Pactor (Ratas Effective April 1, 2023) \$0,000078 \$0,000078 Net Adjustment Factor (Ratas Effective April 1, 2023) \$0,000078 \$0,000078 Net Metering Charge \$0,000078 \$0,000078 \$0,000078 Net Metering Charge \$0,000078 \$0,000078 \$0,000078 Net Metering Charge \$0,000078 \$0,000078 \$0,000078 Transmission Adjustment Factor (Ratas Effective February 1, 2023) \$0,000078 \$0,000078 \$0,000078 Line Rean Castric Base Charge \$0,000078 \$0,000078 <t< td=""><td></td><td>e Charoe</td><td></td><td></td><td>\$0.00211</td><td></td><td></td><td></td><td>\$0.00211</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		e Charoe			\$0.00211				\$0.00211									
CupEx Factor Change \$0.00643 \$0.00643 \$0.00077 \$0.00007 </td <td></td> <td>e Reconciliation Fac</td> <td>tor</td> <td></td> <td>\$0.0000</td> <td></td> <td></td> <td></td> <td>\$0.0000</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		e Reconciliation Fac	tor		\$0.0000				\$0.0000									
Copt Revenue Decompliation Factor (\$0,00007) (\$0,00007) Revenue Decompliation Factor (\$0,00045) (\$0,00045) Passion Adjustment Factor (\$0,00045) (\$0,00045) Stone Final Repotatement Factor (\$0,00045) (\$0,00045) Stone Final Repotatement Factor (\$0,00078) (\$0,00078) Acreating Management Adjustment Factor (\$0,00078) (\$0,00078) Performance Insentive Factor (\$0,00028) (\$0,00078) Low Income Discount Recovery Factor (\$0,00027) (\$0,00028) Los Actor Contracting for Reacowhole Energy Charge (\$0,00027) (\$0,00028) Los Adjustment Factor (\$0,00048) (\$0,00028) Rose Transmission Charge (\$0,00048) (\$0,00028) Transmission Adjustment Factor (\$0,00048) (\$0,00028) Transmission Adjustment Factor (\$0,00048) (\$0,00028) Transmission Adjustment Factor (\$0,00017) (\$0,00017) Last Resert Stevine Base Charge (\$0,00017) (\$0,00017) Last Resert Stevine Base Charge (\$0,00017) (\$0,00017) Resert Stevine Base Charge					\$0.00543				\$0.00543									
Revenue Decopying Adjustment Factor (\$0,00003) (\$0,000045) (\$0,000045) Pension Adjustment Factor \$0,000048 \$0,000045 \$0,000045 \$0,000045 Storn Fund Replication and Repl					(\$0.00007)				(\$0.00007)									
Persion Aljustment Factor (\$0,00045) (\$0,00045) Sorn Fund Replical sharter \$0,00788 \$0,00788 Sorn Fund Replical sharter \$0,00072 \$0,00072 Performance Incentive Factor \$0,00012 \$0,00012 Performance Incentive Factor \$0,00012 \$0,00012 Less Adjustment Factor (Raise Effective April 1, 2023) \$0,00020 \$0,00026 Less Adjustment Factor (Raise Effective April 1, 2023) \$0,00048 \$0,00026 Less Adjustment Factor (Raise Effective April 1, 2023) \$0,00048 \$0,00026 Less Adjustment Factor (Raise Effective April 1, 2023) \$0,00048 \$0,00026 Base Transition Charge \$0,00040 \$0,00028 \$0,00028 Base Transition Charge \$0,00040 \$0,00021 \$0,00021 Base Administrative Cost Adjustment Factor \$0,00040 \$0,00021 Line Item on Bill \$0,00021		Factor			(\$0.00003)				(\$0.00003)	_	histribution Energy	Charoe						
Storm Fund Replication mut Factor \$0,00078 \$0,00078 Actearing Management Adjustment Factor \$0,00077 \$0,00077 Performance Incentive Factor \$0,00078 \$0,00007 Low Income Discount Recovery Factor \$0,00007 \$0,00007 Last Adjustment Factor (Rate Effective April 1, 2023) \$0,00007 \$0,00007 Long-term Contracting for Renewable Energy Charge \$0,00007 \$0,00008 Nex Predicting Charge \$0,00007 \$0,00008 Nex Predicting Charge \$0,00007 \$0,00008 Nex Predicting Charge \$0,00008 \$0,00008 Nex Predicting Charge \$0,00008 \$0,00008 Nex Prediction Charge \$0,00008 \$0,00008 Base Transition Adjustment Factor \$0,00008 \$0,00008 Last Record Service Base Charge \$0,00009 \$0,00009 Last Record Service Base Charge \$0,00000 \$0,00000 Last Record Service Base Charge \$0,00000 \$0,00000 Last Record Service Base Charge \$0,00000 \$0,00000 Receivable Energy Standard Charge \$0,00000 \$0,00000					(\$0.00045)				(\$0.00045)		9	9						
Actearing Management Adjustment Factor \$0,00007 \$0,00007 Actearing Management Adjustment Factor \$0,00002 \$0,00012 Low Income Discount Recovery Factor \$0,0000 \$0,00028 Low Income Discount Recovery Factor \$0,0000 \$0,00028 Low Discount Recovery Factor \$0,0000 \$0,00006 Low Decement Pactor \$0,0000 \$0,00006 Low Leavest Contracting for Renewable Energy Charge \$0,0000 \$0,00006 Net Meeting Charge \$0,0000 \$0,0000 Transmission Charge \$0,0000 \$0,0000 Transition Adjustment Factor \$0,0000 \$0,0000 Base Transition Charge \$0,0000 \$0,0000 Transition Adjustment Factor \$0,0000 \$0,0000 Transition Adjustment Factor \$0,0000 \$0,0000 Task Adjustment Factor (Rates Effective February 1, 2023) \$0,0000 \$0,0000 LBS Adjustment Factor (Rates Effective February 1, 2023) \$0,0000 \$0,0000 LBS Adjustment Factor (Rates Effective February 1, 2023) \$0,0000 \$0,0000 Renewable Energy Sandard Charge \$0,0000	l) Storm Fund Replenishment Factor	_			\$0.00788				\$0.00788									
Performance Incentive Factor \$0,00012 \$0,00012 Not brown Discount Recovery Factor \$0,00028 \$0,00012 LBS Adjustment Factor (Rates Effective April I, 2023) \$0,00027 \$0,00008 LBS Adjustment Factor (Rates Effective April I, 2023) \$0,00067 \$0,00008 Long-term Contracting for Renewable Energy Charge \$0,00067 \$0,00048 Rase Transmission Charge \$0,003129 \$0,00029 Transmission Adjustment Factor \$0,00019 \$0,00029 Transmission Charge \$0,000107 \$0,00001 Base Transmission Charge \$0,000107 \$0,00001 Transmission Adjustment Factor \$0,000107 \$0,000107 Transmission Charge \$0,000107 \$0,000107 Base Transmistor Charge \$0,000107 \$0,000107 Last Resort Service Base Charge \$0,000107 \$0,000107 Last Resort Service Base Charge \$0,000107 \$0,000107 Line Ine no Bill \$0,000107 \$0,000107 Line Ine no Bill \$0,000107 \$0,000107 Energy Standard Charge \$0,000107 \$0,000107	2) Arrearage Management Adjustmen	nt Factor			\$0.00007				\$0.00007									
Low Income Discount Recovery Factor \$0,00028 \$0,00028 Low Income Discount Recovery Factor \$0,00000 \$0,00000 Low Adjustment Factor (Rates Effective April 1, 2023) \$0,00000 \$0,00000 Net Metering Charge \$0,00000 \$0,00000 \$0,00000 Transmission Charge \$0,00000 \$0,00000 \$0,00000 Last Resert Service Base Charge \$0,00000 \$0,00000 \$0,00000 Lest Administrative Cost Adjustment Factor \$0,00000 \$0,00000 \$0,00000 Lest Administrative Cost Adjustment Factor \$0,00000 \$0,00000 \$0,00000 Lie Reno abili \$0,00000 \$0,00000 \$0,00000 \$0,00000 Lie Rowal Policy Charge \$0,00000 \$0,00000	 Performance Incentive Factor 				\$0.00012				\$0.00012									
LES Adjustment Factor (Rates Effective April 1, 2023) \$0,00000 \$0,00026 Long-term Cuntacting for Ranewable Energy Charge \$0,000487 \$0,00068 Rest Transmission Charge \$0,00468 \$0,00468 Rase Transmission Charge \$0,00049 \$0,00029 Transmission Charge \$0,000019 \$0,00000 Transmission Charge \$0,00001 \$0,00000 Rase Transition Charge \$0,00000 \$0,00000 Transmission Charge \$0,00000 \$0,00000 Transmission Charge \$0,00000 \$0,00000 Transmission Charge \$0,00000 \$0,00000 LES Adjustment Factor (Rase Effective February 1, 2023) \$0,00000 \$0,00000 LES Adjustment Factor (Rase Effective February 1, 2023) \$0,00000 \$0,00000 \$0,00000 LES Adjustment Factor (Rase Effective February 1, 2023) \$0,00000 \$0,00000 \$0,00000 \$0,00000 Line Item on Bill \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000	4) Low Income Discount Recovery Fa	actor			\$0.00238			Į	\$0.00238									
Long-term Contracting for Renewable Energy Charge \$0,000267) \$0,00028 Base Transmission Charge \$0,000488 \$0,000488 Transmission Charge \$0,003129 \$0,00039 Transmission Lange \$0,00036 \$0,00029 Transmission Lange Leaver \$0,00001 \$0,000029 Transmission Lange Endergoe Program Charge \$0,00001 \$0,000029 Transmission Adjustment Teacor \$0,00001 \$0,000029 Transmission Adjustment Teacor \$0,00018 \$0,000020 Transmission Adjustment Teacor \$0,00018 \$0,00020 Transmission Adjustment Teacor \$0,00018 \$0,00021 Last Research Envise Base Charge \$0,00017 \$0,00017 Last Research Envise Base Charge \$0,00017 \$0,00017 Last Research Envise Base Charge \$0,00017 \$0,00017 Last Research Frequency Charge \$0,00017 \$0,00017 Line Hen on Bill \$0,00017 \$0,00017 Castomer Charge \$0,00017 \$0,00017 Encewable Finergy Sandard Charge \$0,00017 \$0,00017 Encewalle Finer	5) LRS Adjustment Factor (Rates Eff	fective April 1, 2023	()		\$0.00000				\$0.00265									
Net Matering Charge \$0.00488 \$0.00488 \$0.00488 Part Transmission Charge \$0.00349 \$0.03129 Transmission Allasment Factor \$0.00056 \$0.00029 Transmission Allasment Factor \$0.00006 \$0.00000 Transmission Allasment Factor \$0.00000 \$0.00000 Transition Adjustment Factor \$0.00000 \$0.00000 Transition Adjustment Factor \$0.00000 \$0.00001 Last Resert Service Base Charge \$0.00000 \$0.00000 Last Advantage \$0.00000 \$0.00000 Line Ren on Bill \$0.00000 \$0.00000 Castorier Charge \$0.00000 \$0.00000 Stone Charge \$0.00000 \$0.00000 Stone Charge \$0.00000 <t< td=""><td></td><td>able Energy Charge</td><td></td><td></td><td>(\$0.00267)</td><td></td><td></td><td></td><td>\$0.00086</td><td>2</td><td>enewable Energy</td><td>Distribution Chare</td><td>9.</td><td></td><td></td><td></td><td></td><td></td></t<>		able Energy Charge			(\$0.00267)				\$0.00086	2	enewable Energy	Distribution Chare	9.					
Base Transmission Charge \$0.03540 \$0.03129 Transmission Adjustment Factor \$0.00021 \$0.00028 Transmission Adjustment Factor \$0.00000 \$0.00002 Base Transition Charge \$0.00001 \$0.00002 Base Transition Adjustment Charge \$0.00001 \$0.00002 Energy Efficiency Program \$0.00001 \$0.00002 Last Resert Service Base Charge \$0.16683 \$0.16683 Last Adjustment Factor Rause Efficiency Febrary 1, 2023 \$0.00655 \$0.00000 Last Adjustment Factor Rause Efficiency Febrary 1, 2023 \$0.00655 \$0.00000 Renewable Energy Standard Charge \$0.00000 \$0.0000 Line Item on Bill \$0.0001 \$0.0001 Customer Charge \$0.00021 \$0.0001 RG Growth Program \$0.00021 \$0.00021 Rank Charge Programs \$0.00017 \$0.00021 Supply Service Bride Charge \$0.00021 \$0.00021 Supply Service Bride Charge \$0.00021 \$0.00021					\$0.00488				\$0.00628		6							
Transmission Adjustment Factor (\$0,000219) (\$0,000288)					\$0.03540				\$0.03129									
Transmission Ungerestation Charge					(\$0.00219)				(\$0.00388)	T.	ransmission Char	ge						
Earlier Program Charge S0,0000					\$0.0000				\$0.00029									
Solution					\$0.0000				\$0.00000	T	ransition Charge							
Last Resert Service Base Charge		2			(\$0.00107)				(\$0.00107)	E	nergy Efficiency F	Programs						
LES Adjustment Factor (Rates Effective Febrary 1, 2023) \$0.00065 \$0.00000 LES Adjustment Factor (Rates Effective Febrary 1, 2023) \$0.000210 \$0.00021 Renewable finerity Sandard Charge \$0.00721 \$0.00721 Enter the non Bill \$0.0072 \$0.00721 Customer Charge \$0.007 \$0.007 Customer Charge \$0.007 \$0.07 RE Growth Programs \$0.03357 \$0.0021 Restrictive Deregy Charge \$0.00021 \$0.00021 Energy Efficiency Programs \$0.00007 \$0.00007 Supply Service Efrective Growther Charge \$0.00007 \$0.00007					\$0.16683				\$0.16683									
Liks Administrative Cost Adjustment 1 actor \$0.00210 Likewable Energy Standard Charge \$0.00721 Line Hen on Bill \$0.000 Customer Charge \$0.007 Liter Administrative Cost Adjustment Charge \$0.007 Liter Administrative Charge \$0.007 Liter Administrat		fective February 1, 2	(023)		\$0.00665				\$0.00000	S	upply Services En	ergy Charge						
Line form on Bill \$0.00 Lick bear on Bill \$0.00 Liff EAP Enhancement Charge \$0.79 Re Growth Program \$0.0337 Transmission Charge \$0.03357 Dastribution Energy Charge \$0.00025 Sound State Charge \$0.000018 Energy Efficiency Programs \$0.00007 Renewable Lengty Potatribution Charge \$0.00007 Shophy Services Energy Charge \$0.00007 Sound Services Energy Charge \$0.00007		ent ractor			\$0.00210				\$0.003/3									
Consoler Charge \$0.00 LUHEA, Definitions \$0.79 REG Growth Program \$0.73 Transmission Charge \$0.03357 Distribution Energy Charge \$0.00256 Show Charge \$0.00018 Energy Efficiency Programs \$0.00017 Renewable Inergy Detail Life Charge \$0.00017 Show Service Energy Charge \$0.00021 Show Service Energy Charge \$0.0021 Show Service Energy Charge \$0.0021)																
LHEAP Enhancement Charge \$0.79 RE Growth Program \$2.44 Transmission Charge \$0.03357 Distribution Energy Charge \$0.000018 Substitution Charge \$0.000018 Substitution Charge \$0.000017 Renewblish Energy ParkThian Charge \$0.00017 Substitution Charge \$0.00					\$0.00				80.00									
RE Growth Program \$2.44 Transmission Charge \$0.03357 \$0.0 Dashribution Energy Charge \$0.0002.8 \$0.0 Transition Charge \$0.00018 \$0.0 Renewable Energy Distribution Charge \$0.00017 \$0.0 Renewable Energy Distribution Charge \$0.00021 \$0.0 Stonyly Services Intergy Charge \$0.0 \$0.0 Stonyly Services Intergy Charge \$0.0 \$0.0					80.79				\$0.79									
Statement Stat					\$2.44			L	\$2.44									
Transition Charge \$0.00018					\$0.06226			1	\$0.02770									
Ehergy Efficiency Programs	3) Transition Charge				\$0.00018				\$0.00021									
Networker length Services Freezy Charge Solids Services Freezy Charge Solids So		00000			(\$0.00107)			L	(\$0.00107)									
		20			\$0.18279				\$0.17779									

Column (s): per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service rariff, R.L.P.U.C. No. 2096, effective 1/1/2023 Column (s): Lines (15) through (26) per Sechedule NECO-1 - Corrected. All other rates per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096, effective 1/1/2023

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-18 - Corrected Page 5 of 6

The Narragansett Electric Compa Calculation of Monthly Typical B Total Bill Impact of Proposed Rates Applicable to G-02 Rate Cust

Schedulu					Rates Effective January 1, 2023	January 1, 2023			Proposed Rates Effective April 1, 2023	ctive April 1, 202	3		\$ Increase	\$ Increase (Decrease)			Increase (Decrease) % of Total Bill	% of Total Bill	
1		Monthly Power	-	Delivery	Supply	ELLO	E	Delivery	Supply	ELC	E	Delivery	Supply	ELIC	E	Delivery	Supply	ELC	1.00
18 18 18 18 18 18 18 18	kW	Hours Use (a)	kWh	Services (b)	Services (c)		Total $(a) + (b) + (c)$	Services (f)	Services (g)						Total $(n) = (n + (k) + (l))$	Services (n) = (j) / (e)			Total (q) = (m) / (e)
10 10 10 10 10 10 10 10	20	200	4,000	\$464.24	\$731.16	49.81	\$1,245.21	\$472.24	\$711.16	31		١,	_	l 🤅	(\$12.50)	1	20	,0	-1.0%
10 10 10 10 10 10 10 10	50	200	10,000	\$1,034.12	\$1,827.90	\$119.25	\$2,981.27	\$1,054.12	\$1,777.90	\$118.00	\$2,950.02	\$20.00	(\$50.00)	(\$1.25)	(\$31.25)		-1.7%	0.0%	-1.0%
10 10 10 10 10 10 10 10	100	200	20,000	\$1,983.92	\$3,655.80	\$234.99	\$5,874.71	\$2,023.92	\$3,555.80	\$232.49	\$5,812.21	\$40.00	(\$100.00)	(\$2.50)	(\$62.50)		-1.7%	0.0%	-1.1%
18 18 18 18 18 18 18 18	150	200	30,000	\$2,933.72	\$5,483.70	\$350.73	\$8,768.15	\$2,993.72	\$5,333.70	\$346.98	\$8,674.40	\$60.00	(\$150.00)	(\$3.75)	(\$93.75)		-1.7%	%0.0	-1.1%
1 1 1 1 1 1 1 1 1 1	20	300	000'9	\$518.70	\$1,096.74	\$67.31	\$1,682.75	\$530.70	\$1,066.74	\$66.56	81,664.00	\$12.00	(\$30.00)	(\$0.75)	(\$18.75)		-1.8%	%0:0 %0:0	-1.1%
15 15 15 15 15 15 15 15	001	300	30,000	\$2,75622	\$5,741.83	\$322.50	\$8,062.42	\$2,200.27	\$5,333.70	\$318.75	ST 968 67	\$50.00 \$60.00	(\$75.00)	(\$1.66)	(\$40.56)		-1.8%	0.0%	-1.2%
18 18 18 18 18 18 18 18	150	300	45.000	\$3,342.17	\$8.225.55	\$481.99	\$12.049.71	\$3,432.17	\$8,000.55	\$476.36	\$11.909.08	890.00	(\$225.00)	(\$5.63)	(\$140.63)		-1.9%	0.0%	-1.2%
10 10 10 10 10 10 10 10	20	400	8,000	\$573.16	\$1,462.32	\$84.81	\$2,120.29	\$589.16	\$1,422.32	\$83.81	\$2,095.29	\$16.00	(\$40.00)	(\$1.00)	(\$25.00)		-1.9%	0:0%	-1.2%
10 10 10 10 10 10 10 10	50	400	20,000	\$1,306.42	\$3,655.80	\$206.76	\$5,168.98	\$1,346.42	\$3,555.80	\$204.26	\$5,106.48	\$40.00	(\$100.00)	(\$2.50)	(\$62.50)		-1.9%	%0.0	-1.2%
25 20 20 20 20 20 20 20	100	400	40,000	\$2,528.52	\$7,311.60	\$410.01	\$10,250.13	\$2,608.52	\$7,111.60	\$405.01	\$10,125.13	880.00	(\$200.00)	(\$5.00)	(\$125.00)		-2.0%	0.0%	-1.2%
10 10 10 10 10 10 10 10	150	400	000'09	\$3,750.62	\$10,967.40	\$613.25	\$15,331.27	\$3,870.62	\$10,667.40	\$605.75	\$15,143.77	\$120.00	(\$300.00)	(\$7.50)	(\$187.50)		-2.0%	%0.0	-1.2%
150 200	20	200	10,000	\$627.62	\$1,827.90	\$102.31	\$2,557.83	\$647.62	\$1,777.90	\$101.06	\$2,526.58	\$20.00	(\$50.00)	(\$1.25)	(\$31.25)		-2.0%	%0.0	-1.2%
150 150	20	200	25,000	\$1,442.57	\$4,569.75	\$250.51	\$6,262.83	\$1,492.57	\$4,444.75	\$247.39	\$6,184.71	\$50.00	(\$125.00)	(\$3.12)	(\$78.12)		-2.0%	0.0%	-1.2%
15 15 15 15 15 15 15 15	00 120	200	25,000	\$2,800.82	\$9,139.50	15.745	\$12,437.83	\$2,900.82	\$8,889.50	\$491.26	\$12,281.58	\$100.00	(\$250.00)	(\$6.25)	(\$156.25)	%8.0	-2.0%	-0.1%	-1.3%
150 600 600 600 615771 510370 61580 513572 513573 61590	20	009	12,000	\$682.08	\$2,193.48	\$119.82	\$2,995.38	\$706.08	\$2,133.48	\$118.32	\$2,957.88	\$24.00	(\$60.00)	(\$1.50)	(\$37.50)		-2.0%	-0.1%	-1.3%
100 600 600 600 500 510	50	009	30,000	\$1,578.72	\$5,483.70	\$294.27	\$7,356.69	\$1,638.72	\$5,333.70	\$290.52	\$7,262.94	\$60.00	(\$150.00)	(\$3.75)	(\$93.75)		-2.0%	-0.1%	-1.3%
Particular of Lange Particular Age	150	009	000006	\$3,073.12	\$10,967.40	\$585.02	\$14,625.54	\$3,193.12	\$10,667.40	\$577.52	\$14,438.04	\$120.00	(\$300.00)	(\$7.50)	(\$187.50)		-2.1%	-0.1%	-1.3%
Distribution claring										1									
District accounted Chapter 24,23 24,24						Kates Effectiv	re January 1, 2023 (r)		PR	oposed Kates Effer	ctive April 1, 2023 (s)	7	ine Item on Bill						
Secretaries (Parent Clarics) Style		mer Charge					\$145.00				\$145.00	٢	Justomer Charge						
According to the control of the co		ment Charge	Ī				\$0.79				\$0.79		JHEAP Enhancem	nent Charge					
Cond. International Changes \$ 15.8 \$ 10.00 Date Building Demand Changes Cond. International Changes of Proceedings \$ 50.003.5 \$ 50.003.5 \$ 50.003.5 Operating & Michanese Changes \$ 50.003.5 \$ 50.003.5 \$ 50.003.5 Operating & Michanese Changes \$ 50.003.5 \$ 50.003.5 \$ 50.003.5 Operating & Michanese Changes \$ 50.003.5 \$ 50.003.5 \$ 50.003.5 Col. Rescaledance Facet of Personal Changes \$ 50.000.5 \$ 50.000.5 \$ 50.000.5 Steam Fall Michanese Changes \$ 50.000.5 \$ 50.000.5 \$ 50.000.5 \$ 50.000.5 Steam Fall Michanese Florid Changes Ch		Demond Charae (n	charge or bW > 10bW)				\$24.33				\$24.33	4	A.E. Growin Program						
Operating & Monthly SA 00076 SU 00076 Distribution (Langer (Lange		nand Charge (per k	W > 10kW)				\$1.68				\$1.68	_	Distribution Demar.	nd Charge					
2000000000000000000000000000000000000		ge (per kWh)					\$0.00476				\$0.00476								
Second Notes and Part		tenance Expense C	narge econciliation Fac	ctor			\$0.00183				\$0.00183								
Recent Polyment Factor (80,0001) <td></td> <td>ion Factor</td> <td></td> <td></td> <td></td> <td></td> <td>(\$0.00072)</td> <td></td> <td></td> <td></td> <td>(\$0.00072)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		ion Factor					(\$0.00072)				(\$0.00072)								
Control State of		ng Adjustment Fac	tor				(\$0.00003)				(\$0.00003)	-	Notesilantion Danson	Constant of Consta					
Performance Include Planch Include Manual Industry Registration Planch Include Manual Industry Registry Registration Planch Include Manual Industry Registry Registration Planch Include Manual Industry Registry Registr		nt Factor nishment Factor					\$0.00045)				\$0.00788	-	Jisa touton Energy	y Citatge					
Action A		ment Adjustment l	Factor				\$0.00007				\$0.00007								
150 Administration Produced Programs 20,00000 150 Administration Programs 20,00000 150 Admi		trive Factor	,				\$0.00012				\$0.00012								
Mack Release of Charge SIG00865 Renewable Energy Dearthution Charge Val Alekering Charge SIG00875 SIG00826 Renewable Energy Dearthution Charge Transmission Demand Charge SIG00871 SIG00871 Transmission Demand Charge Transmission Demand Charge SIG00971 Transmission Charge Transmission Charge Transmission Charge SIG00971 Transmission Charge Transmission Charge Base Transmission Charge SIG00077 Transmission Charge Transmission Charge Base Transmission Charge SIG00077 Transmission Charge SIG00077 Transmission Charge Energy Effective February 1, 2023 SIG00077 Transmission Charge SIG00077 SIG		ount Recovery Fact Factor (Rates Effect	or ive April 1, 2023	3)			\$0.00238			L	\$0.00258								
Transcript Charge 24.77 Transcript Scien Dermard Charge 26.07 Transcript Scien Dermard Charge 26.07 Transcript Scien Dermard Charge 26.07 Transcript Scien Dermard Charge 26.00 24.2 26.00		cting for Renewabl	e Energy Charge				(\$0.00267)				\$0.00086	×	tenewable Energy	Distribution Charg	e de				
Base Transmission Adjustment Factor \$80.01342 Factoring (S9.00734) \$80.01341 Transmission Adjustment Factor \$80.00134 Transmission Adjustment Factor \$80.00136 Transmission Adjustment Factor \$80.00029 Transmission Adjustment Factor Factoring Factor Fact		nand Charge					\$4.97				\$4.97	T	ransmission Dema	and Charge					
State Stat		ı Charge					\$0.01342				\$0.01011	· F							
Base Transition Charge \$100000 Transition Charge Table Transition Charge \$1000018 Transition Charge Transition Charge \$1000107 Energy Efficiency Programs Energy Efficiency Programs Charge \$1000107 Energy Efficiency Programs Sun October Base Charge \$100000 \$100000 \$100000 Last Ream Series Efficiency Programs \$100000 \$100000 \$100000 LBS Administrie Cest Adjustment Factor \$100000 \$100000 \$100000 LBS Administrie Cest Adjustment Factor \$100000 \$100000 \$100000 \$100000 LBS Administrie Cest Adjustment Factor \$100000 \$100000 \$100000 \$100000 \$100000 LBS Administrie Cest Adjustment Factor \$1000000 \$100000 \$100000 \$100		ustment ractor offectible Factor					\$0.0036			1	\$0.00294)	-	ransinission Adju-	stillellt					
Transition Apparement Change \$0,00018 \$0,00018 \$0,00018 \$0,000021 \$0,000021 \$0,000021 \$0,000021 \$0,000021 \$0,000021 \$0,000021 \$0,000022 \$0,000022 \$0,000022 \$0,0000022 \$0,000022		harge					80.00000				\$0.00000	T	ransition Charge						
State Stat		ment Program Charge					\$0.00018				\$0.00021	į.	nerov Efficiency P	roomanne					
LRS Admistrator Factor (Autor) \$0,00000 Supply Services Energy Charge Rus Admistrator Factor (Autor) \$0,00721 \$0,00721 Rus Admistrator Factor (Autor) \$0,00721 \$0,00721 Rus Admistrator Factor (Autor) \$0,00721 \$0,00721 Line Item on Bill (Line Item on Bill Customer Charge (Autor) \$0,00721 \$145.00 Line Item on Bill (Line Item on Bill Customer Charge (Autor) \$0,00721 \$145.00 Line Item on Bill (Autor) \$0,00721 \$145.00 Rus (Autor) \$0,0046 \$0,0046 Solid Set (Autor) \$0,0046 \$1,0046 Solid Set (Autor) \$0,0046 \$1,0046 Solid Set (Autor) \$1,0046 \$1,0046 Solid Set (Autor) \$1,0040 \$1,0040 Solid Set (Autor) \$1,0040 \$1,0040		e Base Charge					\$0.16683				\$0.16683		Company (State	O Common					
Lick Administrative Co. St. Agistement Factor 50,00721 S145.00		Factor (Rates Effect	tive February 1, 2	2023)			\$0.00665				\$0.00000	S	hpply Services Enc	ergy Charge					S
Line from on Bill		e Cost Adjustment Standard Charge	Factor				\$0.00210			┙	\$0.00375								ch
Customate Charge \$145.00 \$145.00 R. LiffeAP Enchanges \$0.79 \$15.00 R. LiffeAP Enchanges \$0.79 \$0.79 R. LiffeAP Enchanges \$24.33 \$2.43.3 Transmission Adjustment \$0.01007 \$0.00046 Distribution Demand Charge \$8.58 \$8.58 State in Charge Charge \$8.58 \$8.58 Transmission Charge \$8.50 \$8.50 State being Charge \$0.00018 \$0.0001 Entry Birding Programs \$0.00010 \$0.00010 Entry English English Programs \$0.00010 \$0.00010 Stands Charge English English Programs \$0.00010 \$0.00010 Stands Charge English Englis																			ed
Control Programs Sa. 77							\$145.00				\$145.00								ul
Transmission Adjustment \$0.001446 \$0.001446 Destribution Energy Charge \$0.01584 \$0.01849 State State Charge \$8.58 \$8.58 Transmission Demand Charge \$4.97 \$4.97 Transmission Demand Charge \$0.00018 \$4.97 Every Englishing Charge \$0.00010 \$0.00010 Every Englishing Charge \$0.000101 Stream Charge \$0.000101 Stream Charge Englishing Charge \$0.001010 Stream Charge Englishing Charge \$0.001010 Stream Charge Englishing Charge \$0.001014		men Charge m					\$24.33				\$24.33								e i
Distribution branch Change \$0.013849 \$0.013849 Substitution of Danger \$8.58 \$8.58 \$8.58 Transmission Demand Change \$4.97 \$4.97 \$4.97 Transition Change \$0.00018 \$6.00021 \$6.00021 Transition Change grant \$0.00010 \$0.00010 \$0.000101 Remark Change Engage Eng		ustment					\$0.01007			Ц	\$0.00446								N
Transmission Denand Charge \$4.97		sy Charge and Charge					\$0.01584				\$0.01849 \$8.58								ΕŒ
Transition \$0,00018 \$0,00021 Financial Conference of the Confer		nand Charge					\$4.97			Ц	\$4.97								C
Remove deep classed Engage Mixthein Charge \$0.00714 \$0.00714 \$0.00714 Soft School School State (September 177770) \$0.00714 \$0.00714 \$0.00714		Programs					\$0.00018				(\$0.00107))-
		7 Distribution Char	əf.				\$0.00221			Ц	\$0.00714								18

Column (i); per Summary of Retail Delivery Service Rates, R.LP.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096, effective 1/1/2023 column (i); Lines (16) through (24) and (27) through (28) per Schedule NECO-1 - Corrected. All other rates per Summary of Rates R.L.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096, effective 1/1/2023

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-03-EL 2023 Annual Retail Rate Filing Schedule NECO-18 - Corrected Page 6 of 6

			Rates Effective	January 1, 2023			mosed Rates Effe	etive April 1, 203			S Increase	(Decrease)		ď	ncrease (Decrease)	% of Total Bill	
	Monthly Power	Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply		
kW Hour	Hours Use kWh	Services	Services (c)	GET	Total $(a) = (a) + (b) + (c)$	Services	Services (a)	GET	Total $(\theta + (a) + (b))$	Services $\Theta = (\Theta - \Phi)$	Services $(v) = (\alpha) \cdot (c)$	GET (h=(h),(d)	Total (m) = (i) + (b) + (l)	Services n) = (i) / (e)	Services	GET (m)=(h) (m)	Total (a) / (a)
		+	(2)	(0)	(3) (0) (2)	(1)	(8)	(11)	(11) (21) (11)	(0) - (1) - (1)	(A) - (B) - (V)	(2) - (11) - (2)	(i) (v) (i) (ii)	(9) (1) (1)	(a) - (v) - (a)	(5) (1) (6)	(4) - (111)
200	200 40,000		515,109.87	\$775.79	\$73,000.11	\$3,590.35	515,164.67	\$781.46	\$19,536.48	\$81.20	\$24.80	55.67	\$141.67	0.4%	0.3%	%0:0	%L'0
		5	\$75,549,33	\$3,895.17	\$97,379,25	\$18,340.75	\$75,823.33	\$3,923.50	898,087,58	\$406.00	\$274.00	\$28.33	\$708.33	0.4%	0.3%	%00	%0
		\$20	\$113,324.00	\$5,844.78	\$146,119.53	\$27,559.75	\$113,735.00	\$5,887.28	\$147,182.03	\$609.00	\$411.00	\$42.50	\$1,062.50	0.4%	0.3%	%0.0	0.7%
		\$44,982.75	\$188,873.33	\$9,744.00	\$243,600.08	\$45,997.75	\$189,558.33	\$9,814.84	\$245,370.92	\$1,015.00	\$685.00	\$70.84	\$1,770.84	0.4%	0.3%	%0'0	0.7%
		8	\$377,746.67	\$19,492.06	\$487,301.48	\$92,092.75	\$379,116.67	\$19,633.73	\$490,843.15	\$2,030.00	\$1,370.00	\$141.67	\$3,541.67	0.4%	0.3%	%0.0	0.7%
			\$566,620.00	\$29,240.12	\$731,002.87	\$138,187.75	\$568,675.00	\$29,452.62	\$736,315.37	\$3,045.00	\$2,055.00	\$212.50	\$5,312.50	0.4%	0.3%	%0.0	0.7%
			\$755,493.33	\$38,988.17	\$974,704.25	\$184,282.75	\$758,233.33	\$39,271.51	8981,787.59	\$4,060.00	\$2,740.00	\$283.34	\$7,083.34	0.4%	0.3%	%0.0	0.7%
	,	_	\$1,510,986.67	\$77,980.40	\$1,949,509.82	\$368,662.75	1,516,466.67	\$78,547.07	\$1,963,676.49	\$8,120.00	\$5,480.00	\$566.67	\$14,166.67	0.4%	0.3%	0.0%	0.7%
		S	\$22,664.80	\$1,115.51	\$27,887.66	\$4,229.15	\$22,747.00	\$1,124.01	\$28,100.16	\$121.80	\$82.20	\$8.50	\$212.50	0.4%	0.3%	%0.0	0.8%
750 3	00 225,000		\$84,993.00	\$4,194.29	\$104,857.29	\$16,126.75	\$85,301.25	\$4,226.17	\$105,654.17	\$456.75	\$308.25	\$31.88	\$796.88	0.4%	0.3%	%0.0	0.8%
		\$20,925.75	\$113,324.00	\$5,593.74	\$139,843.49	\$21,534.75	\$113,735.00	\$5,636.24	\$140,905.99	\$609.00	\$411.00	\$42.50	\$1,062.50	0.4%	0.3%	%0.0	%8.0
		\$31,437.25	\$169,986.00	\$8,392.64	\$209,815.89	\$32,350.75	\$170,602.50	\$8,456.39	\$211,409.64	\$913.50	\$616.50	\$63.75	\$1,593.75	0.4%	0.3%	%0'0	0.8%
		\$52,460.25	\$283,310.00	\$13,990.43	\$3.49,760.68	\$53,982.75	\$284,337.50	\$14,096.68	\$352,416.93	\$1,522.50	\$1,027.50	\$106.25	\$2,656.25	0.4%	0.3%	%0.0	%8.0
			\$566,620.00	\$27,984.91	\$699,622.66	\$108,062.75	\$568,675.00	\$28,197.41	\$704,935.16	\$3,045.00	\$2,055.00	\$212.50	\$5,312.50	0.4%	0.3%	%0.0	0.8%
			\$849,930.00	\$41,979.39	\$1,049,484.64	\$162,142.75	\$853,012.50	\$42,298.14	\$1,057,453.39	\$4,567.50	\$3,082.50	\$318.75	\$7,968.75	0.4%	0.3%	%0.0	0.8%
		\$210,132.75	\$1,133,240.00	\$55,973.87	\$1,399,346.62	\$216,222.75	1,137,350.00	\$56,398.87	\$1,409,971.62	\$6,090.00	\$4,110.00	\$425.00	\$10,625.00	0.4%	0.3%	%0.0	%8.0
		_	\$2,266,480.00	\$111,951.79	\$2,798,794.54	\$432,542.75	52,274,700.00	\$112,801.79	\$2,820,044.54	\$12,180.00	\$8,220.00	\$850.00	\$21,250.00	0.4%	0.3%	%0.0	0.8%
		\$4,705.55	\$30,219.73	\$1,455.22	\$36,380.50	\$4,867.95	\$30,329.33	\$1,466.55	\$36,663.83	\$162.40	09'601\$	\$11.33	\$283.33	0.4%	0.3%	%0'0	%8'0
750 4		\$17,913.25	\$113,324.00	\$5,468.22	\$136,705.47	\$18,522.25	\$113,735.00	\$5,510.72	\$137,767.97	\$609.00	\$411.00	\$42.50	\$1,062.50	0.4%	0.3%	%0.0	%8.0
		\$23,916.75	\$151,098.67	\$7,292.31	\$182,307.73	\$24,728.75	\$151,646.67	\$7,348.98	\$183,724.40	\$812.00	\$548.00	\$56.67	\$1,416.67	0.4%	0.3%	%0.0	0.8%
		\$35,923.75	\$226,648.00	\$10,940.49	\$273,512.24	\$37,141.75	\$227,470.00	\$11,025.49	\$275,637.24	\$1,218.00	\$822.00	\$85.00	\$2,125.00	0.4%	0.3%	%0'0	0.8%
		\$59,937.75	\$377,746.67	\$18,236.85	\$455,921.27	\$61,967.75	\$379,116.67	\$18,378.52	\$459,462.94	\$2,030.00	\$1,370.00	\$141.67	\$3,541.67	0.4%	0.3%	%0.0	%8.0
		\$119,972.75	\$755,493.33	\$36,477.76	\$911,943.84	\$124,032.75	\$758,233.33	\$36,761.09	\$919,027.17	\$4,060.00	\$2,740.00	\$283.33	\$7,083.33	0.4%	0.3%	%0.0	0.8%
			\$1,133,240.00	\$54,718.66	\$1,367,966.41	\$186,097.75	1,137,350.00	\$55,143.66	\$1,378,591.41	\$6,090.00	\$4,110.00	\$425.00	\$10,625.00	0.4%	0.3%	%0'0	0.8%
		\$240,042.75	21,510,986.67	\$72,959.57	\$1,823,988.99	\$248,162.75	1,516,466.67	\$73,526.23	\$1,838,155.65	\$8,120.00	\$5,480.00	\$566.66	\$14,166.66	0.4%	0.3%	%0.0	0.8%
			\$3,021,973.33	\$145,923.18	\$3,648,079.26		\$3,032,933.33	\$147,056.52	\$3,676,412.60	\$16,240.00	\$10,960.00	\$1,133.34	\$28,333.34	0.4%	0.3%	%0'0	%8.0
		\$5,303.75	\$37,774.67	\$1,794.93	\$44,873.35	\$5,506.75	537,911.67	\$1,809.10	\$45,227.52	\$203.00	\$137.00	\$14.17	\$354.17	%5'0	0.3%	%0'0	%8.0
		\$20,156.50	\$141,655.00	\$6,742.15	\$168,553.65	\$20,917.75	\$142,168.75	\$6,795.27	21 69,881.77	\$761.25	\$513.75	\$53.12	\$1,328.12	0.5%	0.3%	%0.0	0.8%
		\$26,907.75	\$188,873.33	\$8,990.88	\$224,771.96	\$27,922.75	\$189,558.33	17.190,08	\$226,542.79	\$1,015.00	\$685.00	\$70.83	\$1,770.83	0.5%	0.3%	%0'0	0.8%
		\$40,410.25	\$283,310.00	\$13,488.34	\$337,208.59	\$41,932.75	\$284,337.50	\$13,594.59	\$339,864.84	\$1,522.50	\$1,027.50	\$106.25	\$2,656.25	0.5%	0.3%	%0.0	%8.0
2,500 5		\$67,415.25	\$472,183.33	\$22,483.28	\$562,081.86	\$69,952.75	\$473,895.83	\$22,660.36	\$566,508.94	\$2,537.50	\$1,712.50	\$177.08	\$4,427.08	0.5%	0.3%	%0.0	0.8%
			\$944,366.67	\$44,970.60	\$1,124,265.02	\$140,002.75	\$947,791.67	\$45,324.77	\$1,133,119.19	\$5,075.00	\$3,425.00	\$354.17	\$8,854.17	0.5%	0.3%	%0.0	%8'0
			\$1,416,550.00	\$67,457.93	\$1,686,448.18		31,421,687.50	\$67,989.18	\$1,699,729.43	\$7,612.50	\$5,137.50	\$531.25	\$13,281.25	0.5%	0.3%	%0.0	%8.0
		\$269,952.75	\$1,888,733.33	\$89,945.26	\$2,248,631.34	72	81,895,583.33	\$90,653.59	\$2,266,339.67	\$10,150.00	\$6,850.00	\$708.33	\$17,708.33	0.5%	0.3%	%0.0	0.8%
	00 10,000,000	\$540,002.75	\$3,777,466.67	\$179,894.57	\$4,497,363.99	\$560,302.75	3,791,166.67	\$181,311.24	\$4,532,780.66	\$20,300.00	\$13,700.00	\$1,416.67	\$35,416.67	0.5%	0.3%	%0.0	0.8%
		S	\$45,329.60	\$2,134.65	\$53,366.20	\$6,145.55	\$45,494.00	\$2,151.65	\$53,791.20	\$243.60	\$164.40	\$17.00	\$425.00	0.5%	0.3%	%0.0	%8.0
		\$22,399.75	\$169,986.00	\$8,016.07	\$200,401.82	\$23,313.25	\$170,602.50	\$8,079.82	\$201,995.57	\$913.50	\$616.50	\$63.75	\$1,593.75	0.5%	0.3%	%0.0	%8'0
1,000		\$29,898.75	\$226,648.00	\$10,689.45	\$267,236.20	\$31,116.75	\$227,470.00	\$10,774.45	\$269,361.20	\$1,218.00	\$822.00	\$85.00	\$2,125.00	0.5%	0.3%	%0.0	%8.0
		\$44,896.75	\$339,972.00	\$16,036.20	\$400,904.95	\$46,723.75	\$341,205.00	\$16,163.70	\$404,092.45	\$1,827.00	\$1,233.00	\$127.50	\$3,187.50	0.5%	0.3%	%0.0	%8.0
		\$74,892.75	\$566,620.00	\$26,729.70	\$668,242.45	\$77,937.75	\$568,675.00	\$26,942.20	\$673,554.95	\$3,045.00	\$2,055.00	\$212.50	\$5,312.50	0.5%	0.3%	%0'0	%8.0
		\$149,882.75	\$1,133,240.00	\$53,463.45	\$1,336,586.20	\$155,972.75	1,137,350.00	\$53,888.45	\$1,347,211.20	\$6,090.00	\$4,110.00	\$425.00	\$10,625.00	0.5%	0.3%	%0.0	%8.0
			\$1,699,860.00	\$80,197.20	\$2,004,929.95	\$234,007.75	1,706,025.00	\$80,834.70	\$2,020,867.45	\$9,135.00	\$6,165.00	\$637.50	\$15,937.50	0.5%	0.3%	%0.0	0.8%
_		\$299,862.75	\$2,266,480.00	\$106,930.96	\$2,673,273.71	\$312,042.75	2,274,700.00	\$107,780.96	\$2,694,523.71	\$12,180.00	\$8,220.00	\$850.00	\$21,250.00	0.5%	0.3%	%0'0	0.8%
20,000	00 12,000,000	\$599,822.75	\$4,532,960.00	\$213,865.97	\$5,346,648.72	\$624,182.75	4,549,400.00	\$215,565.97	\$5,389,148.72	\$24,360.00	\$16,440.00	\$1,700.00	\$42,500.00	0.5%	0.3%	%0.0	0.8%
							4										

Line Item on Bill	Customer Charge	LIHEAP Enhancement Charge	KE Growth Program	Distribution Demand Charge	,					Distribution Energy Charge	000000000000000000000000000000000000000						Renowable France Distribution Charge	Neithead Line gy Distribution Crist go	Transmission Demand Charge		Transmission Adjustment		Transition Charge	10	Energy Efficiency Programs		Sumply Services Energy Charge	8												
Proposed Kates Effective April 1, 2023 (8)	00.001,18	80.79	\$197.96	\$530	81.68	\$0.00430	\$0.00094	\$0.0000	(\$0.00045)	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00012	\$0.00238	\$0.00057	80.0008	\$0.00628	\$5.07	\$0.01124	(\$0.00123)	\$0,00032	\$0.00000	\$0.00021	(\$0.00107)	\$0.36411	\$0.00000	\$0.00780	\$0.00721		\$1,100.00	62:08	96.1618	\$0.01033	\$0.01533	86.98	\$5.07	\$0.00021	(\$0.00107)	\$0.00714
Kates Effective January 1, 2023 (r)	\$1,100.00	\$0.79	\$197.96	\$5.30	\$1.68	\$0.00430	\$0.00094	\$0.00000	(\$0.00045)	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00012	\$0.00238	\$0.00000	(\$0.00267)	\$0.00488	\$5.07	\$0.01442	(\$0.00093)	\$0.00034	\$0.00000	\$0.00018	(\$0.00107)	\$0.36411	\$0.00375	\$0.00268	\$0.00721		\$1,100.00	62.08	\$197.96	\$0.01383	\$0.01476	86.98	55.07	\$0.00018	(\$0.00107)	\$0.00221
	(1) Distribution Customer Charge	(2) LIHEAP Enhancement Charge	Kenewable Energy Growth Program Charge	Base Distribution Demand Charge (per kW > 200kW)	CapEx Factor Demand Charge (per kW > 200kW)	Distribution Charge (per kWh)	(7) Operating & Maintenance Expense Charge	Operating & Maintenance Expense Reconciliation Factor	(9) CapEx Reconciliation Factor	(10) Revenue Decoupling Adjustment Factor	(11) Pension Adjustment Factor	(12) Storm Fund Replenishment Factor	 Arrearage Management Adjustment Factor 	(14) Performance Incentive Factor	15) Low Income Discount Recovery Factor	 LRS Adjustment Factor (Rates Effective April 1, 2023) 	 Long-term Contracting for Renewable Energy Charge 	18) Net Metering Charge	(19) Transmission Demand Charge	(20) Base Transmission Charge	(21) Transmission Adjustment Factor	(22) Transmission Uncollectible Factor	(23) Base Transition Charge	(24) Transition Adjustment	(25) Energy Efficiency Program Charge	(26) Last Resort Service Base Charge	(27) LRS Adjustment Factor (Rates Effective February 1, 2023)	(28) LRS Adminstrative Cost Adjustment Factor	(29) Renewable Energy Standard Charge	Line Item on Bill	(30) Customer Charge	(31) LIHEAP Enhancement Charge	(32) RE Growth Program	(33) Transmission Adjustment	(34) Distribution Energy Charge	(35) Distribution Demand Charge	(36) Transmission Demand Charge	(35) Transition Charge	(36) Energy Efficiency Programs	(37) Renewable Energy Distribution Charge